## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico rgy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	R	EQUEST	FOR A	LLOWAE	BLE.	AND A	UTHO	RIZAT	ION TO	TRANSI	PORT	1	
1 Operator name and Address									<sup>2</sup> OGRID Number				
RSE Partners-I, L.P.									174423				
3141 Hood Street, Suite 350 Dallas, Texas 75219							3 P				Reason for Filing Code		
4 API Number						5 Pool Name				CH 01/01/99  6 Pool Code			
30-0 <sup>7</sup> Pro	<b>15-2156</b> perty Code	West Bear Grass Draw (Atoka)  8 Property Name							71688 9 Well Number				
	150	Empire South Deep Unit						6					
		Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	om the North/South Line		Feet from th	e East/W	est line	County	
P 1 18		28		<u> </u>	1315		s		F	E Eddy			
11	Bottom	Hole Lo											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/South Line		Feet from th	e East/W	est line	County	
12 Lse Code	se Code 13 Producing Method C		ode 14 Gas Connection Date		; 15	15 C-129 Permit Number		er 16	C-129 Effec	tive Date	<sup>17</sup> C-1	29 Expiration Date	
S		SI		·									
III. Oil and Gas Transporters													
			ansporter Name and Address			20 POD 21 O/G		21 O/G	POD ULSTR Location and Description			n	
Name in Positi		nio Refin	• • • • • • • • • • • • • • • • • • • •			205710							
015694 P. O. Box 1			L			396710 O							
	Art	esia, NM	88210-0159						29330				
023435 Transwestern P. O. Box 11			Pipeline Co.			396730 G			( 27 ) A				
		86 77251-1188						A STATE OF THE STA					
	1200	77231-1100			<u> </u>								
									RECEIVED OF APPERS				
									C SON ARTES!				
		÷						RECEIVED OCL - ARTESH CO. S. C. S. C					
						<u></u>	·			at (18	rarar		
IV. Produc		er	<del></del>		2	4 000 111	TD L cost	on and Day				·	
		ļ		•	-	· FOD OL	TK Locati	ion and Desc	arpuon				
3967 X/ Well C		m Doto									<del></del>		
V. Well Co			dy Date	27	TD		28 PF	BTD	29 P	erforations	30	DHC, DC, MC	
			•										
<sup>31</sup> Hole Size			32 Casing & Tubing Size			33 Depth Set				<sup>34</sup> Sacks Cement			
										posted ID-3			
										2-1-99			
										The BP			
										100			
VI. Well T	est Data	<u></u>				l							
35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date			38 Test Length			39 Tbg. Pressure 40		40 (	Csg. Pressure	
41 Choke Size		<sup>42</sup> Oil		43 Water		44 Gas			45 AO	-	46 Test Method		
					Water		Gas				rest Method		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION							
the best of my kn		Approved by:											
Signature:	man	al Z	Solar	<u> </u>		Tio		SUPERV	ISOR, DIS	TRICI II	-		
Printed name: Michael R. Grimm							Title:						
Title:							Approval Date:						
President  Date: /2/17/98 Phone: (214) 522-0742						JAN 2 6 1999							
48 If this is a ch	ange of oper	rator fill in the	OGRID numb	er and name of	the pre	vious opera	or						
Altura Energy Ltd. OGRID 157984  Provious Operator Signature Printed Name Title Date													
	//n	L. The	oignature			m	Wm. C			Title Attorney-l		Date 12/17/98	