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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 29 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5619
7. Unit Agreement Name
8. Farm or Lease Name Elk
9. Well No. 1
10. Field and Pool, or Wildcat UND. N. Benson Queen-Gb.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **ARTESIA, OFFICE**

2. Name of Operator
Gene A. Snow

3. Address of Operator
606 South 13th, Lovington, New Mexico, 88260

4. Location of Well
UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 18 S RANGE 30 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3403.9 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plugging of lower perms.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate 1- $\frac{1}{2}$ " holes per foot 3278-89 10 holes; 3378-87 10 holes; 3438-44 7 holes; 27 holes total.
2. Fraced with 1750 gallons acid and 5000 gallons MY - T Frac w/3500 # 20/40 Sand and 2000#10/20 sand. Used 30 Ball Sealers throughout treatment. Avg. Treating pressure 3000 PSI at 13 BPM. After frac well flows 50 Bbls. sulfur water per hour.
3. Set Cast Iron Cement retainer at 3200' and squeezed w/100 Sks. of Class "C" Cement. Squeezed perms. to 3000 PSI. Pull out of cement retainer and leave 30' of cement on top of cement retainer.
4. P.B.T.D. = 3170'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene A. Snow TITLE Operator DATE 12-1-75

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1975

CONDITIONS OF APPROVAL, IF ANY: