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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 3 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Wm. G. Ross	5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 86, Midland, Texas 79701	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 18S RANGE 26E N.M.P.M.	8. Farm or Lease Name A. Q. Rogers Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesg. Atoka Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3322' GL	11. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/75: Drilled 7 7/8" hole to 9050' KB total depth. Ran 3 DST's.
7/26/75: Logged hole-dual laterolog, FDC-CNL-GR. Logger's total depth 9045' KB.
7/27/75: Ran and set 4 1/2", 11.60#/ft., LT&C, casing @ 9047.94' KB.
A. N-80 casing from 9047.94' to 7557.68' KB.
B. K-55 casing from 7557.68' to surface.
Cemented with 950 sx. Class H cement containing 3/40 F1% CFR-2 and 4# KCL/sx.
(15.8#/gal., yield 1.20 ft.³/sx.)
8/4/75: Perf. Morrow 8840-48' w/10-Hyperjet charges (0.43" dia.) in 100 gal. 10% acetic acid.
8/6/75: Ran 2 3/8", EU, 8 RD., 4.6#/ft. N-80 tbg. w/Baker loc-set packer and set @ 8709' KB. Displaced 100 gal. acetic acid. Swabbed and flowed well to clean-up. Flowed at max. rate of 7400 MCF/day.
8/7/75: Flowed well to clean-up @ max. rate of 6300 MCF/day.
8/8/75: Flowed well to clean-up @ max. rate of 6300 MCF/day.
8/13/75: Ran 4-pt. open flow potential. (Results on back.)
Shut in bottom hole press. prior to 4 pt. test: 3538 psig.
C.A.O.F.P. = 12,932 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

James F. O'Briant

Registered Professional Engineer

SIGNED

TITLE Consultant for Wm. G. Ross

DATE September 1, 1975

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

SEP 4 1975

CONDITIONS OF APPROVAL, IF ANY: