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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 3 1975

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Wm. G. Ross				7. Unit Agreement Name	
3. Address of Operator P. O. Box 86, Midland, Texas 79701				8. Farm or Lease Name A. Q. Rogers Com.	
4. Location of Well				9. Well No. 1	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>3</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM				10. Field and Pool, or Wildcat Underway Atoka Penn.	
15. Date Spudded 6/24/75		16. Date T.D. Reached 7/25/75		17. Date Compl. (Ready to Prod.) 8/13/75	
18. Elevations (DF, RKB, RT, GR, etc.) 3334' KB		19. Elev. Casinghead 3322'		12. County Eddy	
20. Total Depth 9050		21. Plug Back T.D. 9013		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		9050'		24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 8840' - 48' KB	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Dual Laterolog: GR-FDC-CNL	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		-		40'	
13 3/8"		48		1380'	
8 5/8"		24		1937'	
4 1/2"		11.60		9048'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
36"		7 yds. ready mix		-0-	
17 1/2"		1550 sx. circulated		-0-	
12 1/4"		575 sx. circulated		-0-	
7 7/8"		950 sx. circulated		-0-	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP		BOTTOM	
None					
SACKS CEMENT		SCREEN		SIZE	
				2 3/8"	
DEPTH SET		PACKER SET		8712	
8712					
31. Perforation Record (Interval, size and number) 8840, 42, 44, 46 & 48' KB - 10 Hyperjet II (0.43" dia. hole)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8840-48'		100 gals. 10% acetic			
33. PRODUCTION					
Date First Production 8/6/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 8/13/75		Hours Tested 7		Choke Size Various	
Flow Tubing Press. Various		Casing Pressure Packer		Calculated 24-Hour Rate C.A.O.F.P. = 12,932	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By <i>James F. O'Briant</i> 9-5-75			
35. List of Attachments D.S.T. Summary, Electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. James F. O'Briant Registered Professional Engineer SIGNED <i>James F. O'Briant</i> TITLE Consultant for Wm. G. Ross DATE 9/1/75					