

SAND & GRAVEL		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Forms C-104 and C-110  
Effective 1-1-64

RECEIVED

MAR 29 1976

Operator M. G. ROUS		D. G. C. ARTESIA, OFFICE	
Address Box 86, MIDLAND, TEXAS 79701			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. G. ROGERS COM.	Well No. 1	Pool Name, including Formation ATOKA PENN - MORROW	Kind of Lease State, Federal or Fee FEE	Lease No. MOR 734
Location				
Unit Letter P	660'	Feet From The South	Line and 660'	Feet From The East
Line of Section 3	Township 18-South	Range 26-East	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING COMPANY	Drawer 175, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TRANSWESTERN PIPELINE COMPANY	Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 3	Twp. 18S	Rge. 26E	Is gas actually connected? Being Connected	When Expected April 3, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		Gas	X					
Date Spudded 6-24-75	Date Compl. Ready to Prod. August 13, 1976	Total Depth 9050	P.B.T.D. 9013					
Elevations (DE, RKB, RT, GR, etc.) 3334 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 8840	Tubing Depth 8712					
Perforations 8940-43 with 10 shots			Depth Casing Shoe 9048'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
36"	20'	40'	7 yards ready mix					
17 1/2"	13 3/8" casing	1380'	1550 sacks circ.					
12 1/4"	8 5/8" "	1937	575 sacks					
7 7/8"	4 1/2" "	9048	250 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

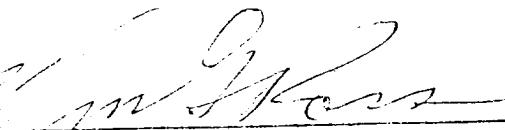
Date First New Oil Run To Tanks None to date	Date of Test 8-13-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 7 hours	Tubing Pressure various	Casing Pressure nacker	Choke Size various
Actual Prod. During Test 784 MCF 7 hours	Oil - Bbls. None	Water - Bbls. None	Gas - MCF Cal open flow 12,932 MCF

GAS WELL

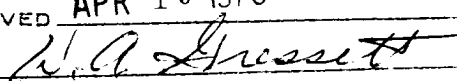
Actual Prod. Test-MCF/D 12,932 MCF	Length of Test 7 hours	Bbls. Condensate/MMCF unknown	Gravity of Condensate unknown
Testing Method (pilot, back pr.) pilot point and 1 pt. BP	Tubing Pressure (Shut-in) 2707	Casing Pressure (Shut-in) Packer	Choke Size various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
OWNER  
3. 26. 76  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 19 1976  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1004.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1004.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change in condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.