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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

PRODUCTION UNIT #16086

D. C. C.
ARTESIA, OFFICE

See Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTIFICATION OF WELL OR TO REPORT A FALL IN PRODUCTION TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT TO RE-ENTER OR FOR SUCH PRODUCTION.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	8. Name of Leaseholder
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Widest
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> N.M.P.M.	Atoka Penn. Morrow
15. Elevation (Show whether DF, RT, CR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RECOMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On May 7, 1976, this well was treated with 3,500 gallons of 7 1/2% acid and 500 gallons of 28% acid through 10 perforations from 8840-48, which were the original perforations made when the well was completed natural. This is the first time this well has been acidized.

Prior to treatment, the well was flowing 1,700,000 cubic feet of gas, and 8 barrels of condensate per day, no water. Flowing pressure was 360# through a 3/4" choke. After treatment the well increased to 2,351,000 cubic feet of gas per day and 10 barrels of condensate per day, plus 60 barrels of acid fluid. Flowing pressure was 360# through a 3/4" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. G. Ross</u>	TITLE <u>Owner</u>	DATE <u>5-7-76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 24 1976</u>

CONDITIONS OF APPROVAL, IF ANY: