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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 14 1976
 O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wm. G. Ross	8. Farm or Lease Name A. C. ROGERSON COMM.
3. Address of Operator Box 86 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 3 TOWNSHIP 18-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wildcat A. T. KA - PENN - W. HORROD
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has completely depleted in the section from 8840 to 8848. The packer in this well will be reset from 8712 to 8865 and 4 1/2" casing perforated with 8 shots from 8900 to 8916: The perforated area will then be squeezed with 250 gallons of 7 1/2% MF Acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. G. Ross TITLE Owner DATE 6/14/76

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 14 1976

CONDITIONS OF APPROVAL, IF ANY: