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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 22 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>U. C. Loc-Set</i>
9. Well No. <i>1</i>
10. Field and Pool, or Wildcat <i>W. C. Loc-Set</i>
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO FLEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Wm. G. Ross		
Address of Operator Box 86 Midland, Texas 79701		
Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 26-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17: Release Baker Loc-Set Packer and move to 8870'. Test pkr. to 3,000 PSI. Did Not Hold.
 Drop Standing valve and test tubing to 3,000 PSI. Okay Pull Packer

6/18: Test packer (Baker Loc-Set) to 3,000 PSI. Did not hold, Trip tubing

6/19: Test Baker Model R Packer Set at 8870' to 3,000 PSI. Held Okay. Swab Tubing.
 To 7,500'. Welex perforate thru tubing at 8,900, 8,902, 8,904, 8,906, 8,908, 8,912,
 8,914, 8,916. Lost Perforating gun in hole.

6/20: Acidize with 500 gallons 10% Morrow Flo Acid Pkr. apparently did not hold.

6/22: Pull Packer and Tubing. Attempt to Fish Perforation gun from bottom of hole.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James E. Sigmon* TITLE *James E. Sigmon Dist. Eng. Artesia* DATE *6/24/76*
 APPROVED BY *W. A. Bessett* TITLE *SUPERVISOR, DISTRICT II* DATE *JUN 24 1976*
 CONDITIONS OF APPROVAL, IF ANY: