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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 30 1976

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes OH
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT NO. 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Wm. G. Ross	5. State Oil & Gas Lease No.
3. Address of Operator Box 86, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 26-E NMPM.	8. Farm or Lease Name A.C. Rogers Com
	9. Well No. 11
	10. Field and Pool, or Wildcat A.C. Rogers Com
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well completely depleted in the section from 8840 to 8848, as previously reported.

The Retainer and cement was drilled out. Casing was perforated with Welox casing gun with 8 shots from 8900-8916'. Ran tubing and set Baker Packer at 8870'. Put 100 gallons of 10% Morrow acid in hole, plus 24 barrels of water. Set overnight. Formation took 100 gallons of acid and 21 barrels of water. Swabbed tubing dry. Attempted to acidize with 1000 gallons of 10% Morrow acid. Formation would not take under 6000' surface pressure. Pulled Baker Packer and tubing. Reran tubing with a Guiberson UNI-VI Packer, and set at 8869'.

7-1-76: Perforated with Van Tool Company Tubing Gun with 34 shots from 8900-8903'.

7-23-76: Since perforation set out above, the well has not been treated, and is now flowing at the rate of approximately 275,000 cubic feet of gas per day natural. The well was tested and flowed to the pits at various times for approximately 3 days after perforation listed under 7-1-76 set out above. The well was then put on the line and has been flowing approximately 275,000 cubic of gas per day since that time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. G. Ross TITLE COWNER DATE 7-23-76
APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE AUG 5 1976
CONDITIONS OF APPROVAL, IF ANY: