

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88201

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DATE	
SLM	
Land Office	
Ref M	
WELL API NO	

Form C-103
Revised 1-1-89

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wm. G. Ross	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 86, Midland, TX 79701	7. Lease Name or Unit Agreement Name A.Q. Rogers Com
4. Well Location Unit Leader <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3334' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plugged & abandoned well as follows:

Set 50 sx plug @ 8825'; set 25 sx plug @ 7100'; loaded hole w/mud; cut 4 1/2" csg @ 5386'; set stub plug w/50 sx plug @ 5386'; tagged shoe plug @ 5370'; sptd 35 sx plug @ 5367'; sptd 35 sx plug @ 1940'; sptd 35 sx plug @ 1430'; set 100' surface plug; welded plate cap on top of 13 3/8", 4' below ground level. No dry hole marker was installed. Location will be cleaned as soon as Enron removes equipment.

John R. Gray obtained verbal approval from Mike Williams to proceed with work 6/13/89.

Post ID-2
6-30-89
P+A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John R. Gray TITLE Agent DATE 6/26/89
TYPE OR PRINT NAME John R. Gray TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT II DATE APR 18 1990
CONDITIONS OF APPROVAL, IF ANY: