

Smead
No. 153C
HASTINGS, MN. LOS ANGELES
LOGAN OH. MCGREGOR TX U S. A.

WC TDPS PER LLB.

PENN - 7079

STRAWN - 8068

ATOKA - 8512

DATUM - 8590

MDR. LS - 8680

" CL - 8735

CHESTER - 9007

30-815-21571

9-3-75

Local Laterlog

1937-9044

Compensated neutron
Formation Density

1937-9044

8-6-87

DL

1937-9044

CN/FD

1937-9044

~~Order R. 5186~~

Case # 5436 - 3-5-75

IT IS THEREFORE ORDERED:

Order R. 4980 3-11-75

(1) That all mineral interests, whatever they may be, in the Pennsylvanian formation underlying the E/2 of Section 3, Township 18 South, Range 26 East, NMPM, Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 660 feet from the East line or in the alternative 990 feet from the South line and 660 feet from the East line of Section 3.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of June, 1975, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Pennsylvanian formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15th day of June, 1975, Order (1) of this order shall be null and void and of no effect whatsoever.

Extended to 7-15-75 by letter dated 5-20-75 signed by DSN.

PROVIDED FURTHER, that for good cause shown, the Secretary-Director of the Commission may grant an extension of time in which to commence said well of up to 90 days.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (1) of this order should not be rescinded.

(2) That William G. Ross is hereby designated the operator of the subject well and unit.

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