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	GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

NOV 25 1975

Gene A. Snow

606 So. 13th. Lovington, N. Mexico 88260

O.C.C.

ARTESIA, OFFICE

For filing (Check proper box)



Change In Transporter of:

Oil



Dry Gas



Casinghead Gas



Condensate



Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 1-1-76  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED 2-158 - 4/1/76

Ownership give name  
previous owner

II. LOCATION OF WELL AND LEASE

South Lee Hills G-St-SA

Alscott

Well No.

2

Pool Name, Including Formation

Qn Gbg SA

Kind of Lease

State Federal or Fee

Lease No.

NM-0924

Section H 660 Feet From The East Line and 1980 Feet From The North

Section 31 Township 18S Range 29E, NMPM, Eddy County

III. LOCATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

SAVIAO Crude Oil Purchasing

N. Freeman, P.O. Box 175, Artesia, N.M.

Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Pet. Co.

Bartlesville, Okla 74004

Produced oil or liquids,  
and produced gases.

Unit

H

Sec.

31

Twp.

18

Rge.

29

Is gas actually connected?

No yes

When

By 1-1-76 3-10-76

Production is commingled with that from any other lease or pool, give commingling order number:

IV. PRODUCTION DATA

Signature Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

6-22-75

Date Compl. Ready to Prod.

9-1-75

Total Depth

3538'

P.B.T.D.

3500'

Units (DF, RKB, RT, GR, etc.)

3425. GR.

Name of Producing Formation

Qn-GB-SA.

Top Oil/Gas Pay

1792'

Tubing Depth

3475'

Sections

1792 to 3458

93- 1/2" Holes Total.

Depth Casing Shoe

3538'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	339'	125 Sks Cjt.
7 7/8"	4 1/2" 9#	3538'	600 Sks. 740 CT
	2 3/8"	3475'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-1-75	9-20-75	Pump.
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	Pump.	180 PSI
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
149	49	100 66's Frac Water
		Gas-MCF
		35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			11-2
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Gene A. Snow

(Signature)

Operator.

(Title)

11-22-1975

(Date)

OIL CONSERVATION COMMISSION

NOV 25 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.