

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator

Address

606 S. 11th, Santa Fe, N.M. 87501

Pool *La Jolla Hills*

County

Santa Fe

TYPE OF TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
<i>Alamosa</i>	<i>2</i>	<i>H</i>	<i>31</i>	<i>155</i>	<i>275</i>	<i>12-1-1975</i>			<i>—</i>	<i>41</i>	<i>24</i>	<i>0</i>	<i>34</i>	<i>43</i>	<i>21</i>	<i>4.1-1</i>

RECEIVED

DEC 17 1975

D. C. G.

ARTS & CRAFTS OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
If the official test well is produced at a rate not exceeding the amount of oil produced on the official test, the well may be assigned an allowable greater than 25 percent. Operation is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Signature]
(Signature)
[Title]
(Title)
12-15-1975
(Date)