7					
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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	Form C-101	
SANTA FE				VE Revised 1-1-65	j
FILE			KLULI		Type of Lease
U.S.G.S.				1075 STATE	
LAND OFFICE			JUL 2	1975 .5. State Oil 6	& Gas Lease No.
OPERATOR				mm	mmmmm
			G. D. LIC PART. G.	<del>G</del>	
	FOR PERMIT TO	DRILL, DEEPEN, U	DR PLUG DATESIA. D	FFICE 7. Unit Agree	ement Name
1a. Type of Work		_			
b. Type of Well DRILL		DEEPEN	PLUG BA	CK B. Farm or Lo	ease Name
	OTHER		ZONE Z MULTI	Brainar	rd Gas Com.
WELL WELL A	OTHEN			9. Well No.	
Mobil Oil Corporati	on				2
3. Address of Operator					d Pool, or Wildcat
P. 0. Box 633, Midl	and, Texas 797	701			<sup>p</sup> enn. Gas
4. Location of Well UNIT LETTER	n		EET FROM THE North		
		11 .	18S 26E		
AND 1505 FEET FROM	THE East	E OF SEC.	VP. 105 RGE. ZUL	NMPM 12. County	<del>,,,)//////////////////////////////////</del>
	///////////////////////////////////////	///////////////////////////////////////		Eddy	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	++++++++++++++++++++++++++++++++++++++	<del>/////////////////////////////////////</del>		tiitiitiitiitiitiitiitiitiitiitiitiitii
**********	++++++++++++++++++++++++++++++++++++++	<u>i diffittiffittif</u>	9. Froposed Depth 19	A, Formation	20. Rotary or C.T.
			9200	Atoka Penn.	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind		1B. Drilling Contractor		. Date Work will start
3307' Ground	Blan	nket M	larcum Drilling	<u>Co.</u>	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM	s.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	1200+0-1100	Circulate	Surface
12-1/4"	8-5/8"	24# K-55	0-2000'		
7-7/8"	4-1/2"	10.5# K-55	0-2000'	Circulate	
		9.5# "	2000-6000		It
		10.5# "	6000-8000'		н
		11.6# "	8000-9300'		
BLOWOUT PREVENTER	PRUGRAM				Test Pre
Cooling Stains	Fouin Size	& API Series	No. & Type		PSI
<u>Casing String</u>	<u>Equip. 5120</u>	a mir ocritoo			
Surface	12"	600	Dual w/Blank	& Pipe Rams	1000
8-5/8"	8"	900			2000
				APP	ROVAL VALID
			1.77 at an unaxt	FOR 90 hodox location	DAYS UNLESS
Order No. R-5043 a	pproved the dri	ling of this v	well at an unort	TOTON TOCORITAIN	
					0-3-75
IN ABOVE SPACE DESCRIBE PF	COPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the informati		plete to the best of my k	mowledge and belief.		······································
i nereby certify that the informati				.+ .Jur	1975
Signed US Bond	A. D. Bond	1 <sub>Title</sub> Proratio	n Staff Assistar	IL Date JUI	ne <b>30</b> , 1975
(This space for	State Use)	<u></u>			
	.7 /				U 9 107F
APPROVED BY 10.4.	Grasset	TITLE SUPEN	RVISOR, DISTRICT I	I DATE_J	<u>JL 3 1975</u>
			at he simulated to	•	.O.C.C. in sufficient
CONDITIONS OF APPROVAL, II	Chove	Cement mu	ist be circulated to		vitness cementing
Fusiment		surface behin	1 / 3 18 casin	1g the 13	38+878 casing
				and a second	

## NEW EXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION F. AT

Form C-102
Supersedes C-128
Effective 1-1-65

111	distances	must	be	from	the	outer	boundaries	of	the	Section.
			~							000000

		All distances	must be from the	e outer boundaries of	the Section.		
Operator Mobil 0il	Corporation		Leas	rainard Gas	Com		Well No.
Unit Letter B	Section ]]	Township 18S		Range 26E	County Edd	ły	
Actual Postage Loo 1180	1		ـلـــــــــــــــــــــــــــــــــــ	505	-		
Ground Lyvel tiley.	feet from the Producing Fr	North	line and Pool	000 fee	at from the	East	line
3307',	Atoka	Penn		Atoka Penn.	Gas		320 Acres
1. Outline th	ne acreage dedic	ated to the su	bject well by	colored pencil o	or hachure	marks on th	e plat below.
	han one lease in nd royalty).	s dedicated to	the well, out	line each and ide	entify the o	ownership th	ereof (both as to working
	an one lease of communitization,				have the i	interests of	all owners been consoli-
🕅 Yes	No If	answer is "yes	" type of con	solidation <u>C</u>	ommuniti	zation	
If anower	ie ""no" liet the	owners and tr	act descriptio	ons which have a	ctually be	en consolide	uted. (Use reverse side of
this form	if necessary.)					· · · · · · ·	
							munitization, unitization, approved by the Commis-
sion.	or otherwise			<u>1'W - 2645.6</u>		Not Fou	
r	1	<b>2</b> ***		<del>iminninn</del>	mmg		CERTIFICATION
	1	E		Gulf & Chevron	100%1	I have been	ertify that the information con-
			Ċ	Denbo, H	iggins	-	erring that the information con-
	1		· · · ·	& Cahoon Royalty	100%	best of m	knowledge and belief.
	1		*2	0	~ ~	a	Bond
	+					A. D.	Bond
	i l		Mobil - 100 N.I.	0%	, , , , , , , , , ,	Position	on Staff Assistant
	I		I. R. Stro	qu		Compony	
	1		100% Roy.		e nue	MODII ( Date	)il Corporation
	ł	Ē			ιų,	June 30	, 1975
Order No.	R-5043 Appro	oved	Mobil -	100% W. I.	< <u> </u>		certify that the well location
the drilli	ng of this we	ell 6		ard - 100% Rc	oy. 🌂	1	this plat was plotted from field actual surveys made by me or
at an unor	thodox locati	ion.			3		supervision, and that the same
	RED EN SUR						nd correct to the best of my and belief.
			·			21	1 Augum
A.M.	(5063)			** <sup>*1</sup>		Date Survey	
	NEW WEXT			· ·		June	26,1975
	CARCON STI	-	Mobil - 10 Reed Brain	0% W. I. ard 100% Roy		Registered and/or Land	Professional Engineer - I Surveyor
	Minimum.						Courses to a
		<u></u>				H. A. Certificate	Carson dr
130 669	90 1320 1650 11	80 2310 2640	2000	1500 1000			5063