

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Mobil Oil Corp.</i>		Lease <i>Brainard Gas Com</i>		Well # <i>2</i>	
Location of Well	Unit <i>B</i> <i>1/30 N</i> <i>305 E</i>	Section <i>11</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor	<i>Marcum Drilling Co.</i>		Type of Equipment <i>Rotary</i>		

* *Witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <i>17 1/2"</i>	<i>13 7/8"</i>	<i>48 H40</i>		<i>1200+</i>	<i>line</i>
* <i>12 1/4"</i>	<i>8 5/8"</i>	<i>24 K-55</i>		<i>2000</i>	<i>line</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>9.5-10.5+11.6</i>		<i>9200</i>	<i>line</i>

Casing Data:

10-55
Surface = *0* joints of *3* inch # *Grade* *Consolidated*
NEW (Approved) (~~Rejected~~) *See Appendix*

Inspected by _____ date _____

Cementing Program

Size of hole *11"* Size of Casing *8 7/8"* Sacks cement required *800/50*

Type of Shoe used *Float shoe* Float collar used *Yes* Btm *2* jts ~~welded~~ *thread lock*

TD of hole *2000 KB* Set *1986* Feet of *8 5/8* Inch *24* # *Grade* *K-55*

New-used csg. @ *1980* AL with *200* sacks neat cement around shoe *Class C 2% CC 14.8*
+ *600* sax *Trinity Lite* additives *1/4" Flocele 2% CC 12.8*

Plug down @ *5:00* (AM) (PM) Date *7-27-75*

Cement circulated *Yes* No. of Sacks *60/50*

Cemented by *Halliburton* Witnessed by *Lelan Williams*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used *13 3/4" 1190-1160* Witnessed by *See Appendix*

Remarks: *NO LOST CEMENT WHILE DRILLING TO 2000 FEET - SET 31 STS 13 3/4" X 48"*

NEW USS. H-40. SET 1200 FEET BY 1190-1160

1190-1160 *1200* *1200*

1200 *1200*

Water 330-425, 539-43, 620-700, 714-45

Nit water flow 1395' Top of water 1500'

Very fast Dalg - 1214-1395, 1450-1647