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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SEP 23 1975

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Brainard Gas Com
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1505</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Penn Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3307 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18 9000 TD, WOC 18 hrs 4½ csg. Ran 234 jts 4½" OD 10.5# & 11.60# N80 & J55 8rd ST&C csg to 8997 w/DV tool @ 4392, Howco cemented 1st stage w/805 sx T1LW containing .6% Halad 22 per sx + 300 sx Class H cmt containing .5% CFR-2 + 4# KCL per sx, PD @ 8:30 AM, 8/17/75 open DV tool @ 4392, circ 5 hrs, cmt did not circulate, Howco cemented 2nd stge thru DV tool w/600x T1LW + 100x Class C neat cmt, PD @ 2:00 PM, 8/17/75, cmt did not circ, set slips, cut off csg.

BRAINARD COM UT #2, 9000 TD.

8/19 Howco ran temp survey to 4215, T/cmt @ 2400, MOR.

BRAINARD COM UT #2, 9000 TD.

8/23 Howco cmtd thru 1" @ 995 w/200x Lite-Wate cmt, cmt circ, pick 4" csg up to 90,000# & Set slips, instl BOP.

8/25 Ran 3-7/8 bit on 6 - 3-1/8 DC's & 2-3/8 tbg to 4196, drill cmt to 4392, drill DV Tool @ 4392, circ clean, test csg to 1500#/30 min/ok, SDFN & Sunday.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9-19-75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE SEP 24 1975

CONDITIONS OF APPROVAL, IF ANY: