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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 20 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 633, Midland, Texas 79701		8. Farm or Lease Name Brainard Gas Com.
4. Location of Well UNIT LETTER B 1180 FEET FROM THE North LINE AND 1505 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 26-E NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3307 GR		10. Field and Pool, or Wildcat Atoka Penn Gas
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21 (2) 548 drlg anhy, 17-1/2 hole, 3/4" 330, 1" 484. S. Mud. Marcum Drlg Co
spudded @ 11:30 PM, 7/19/75.

BRAINARD COM UT #2

7/25 (6) 1200 ND, WOC 13-3/8 csg, finish POH ran 31 jts 1200' 13-3/8" 48.0# H-40 8rd
ST&C csg, Howco cemented csg on bottom @ 1200 w/900x TILW containing 1/2# flocele +
2% CaCl + 250x Class C neat cmt w/2% CaCl, PD @ 12:00 noon, 7/24/75, cmt circulated,
nipple up 13-3/8 csg, now inst BOP's.

7/26 (7) 1455 drlg 1m, 12 1/2 hole, 1/2 @ 1432, Br Wtr. had wtr flow @ 1295, displ fr wtr
w/10# SW, tested 13-3/8 csg & BOP's 1000#/ok.

7/28 (9) 2000 ND 1m, 12 1/2 hole, WOC 8-5/8 csg, finish hole @ 10 am 7/27/75, POH, ran
49 jts 2000' 8-5/8 OD 24.0# J55 8rd ST&C csg, Howco cmted csg on bottom @ 2000'
w/600x TILW containing 1/2# flocele + 2% CaCl + 200x Class C Neat cmt w/2% CaCl,
PD @ 6 pm 7/27/75, cmt circ, now NU csg & instl BOP's, test BOP's & csg 2000#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE **Authorized Agent**

DATE **7-28-75**

APPROVED BY [Signature]

TITLE **SUPERVISOR, DISTRICT II**

DATE **AUG 26 1975**

CONDITIONS OF APPROVAL, IF ANY: