

BRAINARD COM UT #2, 9000 TD.

8/30 Clean to pits 7 hrs on 48/64 ck, TP 200, Western Co acidized perfs 8853-8888 w/ 4000 gals 7½% MS acid flushed w/ 3% KCL wtr used 30 RCNBS, all fluid contained 1000 SCF N2, TTP 6000-6900, AIR 9.4 BPM, ISIP 3600, 5 min 2600, job compl 2:30 pm 8/29/75, clen to pits 15 hrs on 48/64 ck, TP 225, measured gas fl w/ peto tube 4.0 MMCFPD, cont to test.

9/2 F gas to pits 6 hrs on 48/64 ck, TP 225-300, gas rate 4.450 MMCFPD, SI & SD for weekend & holiday, SI 66 hrs, TP 2100, have sl leak at wellhead, will rpr..

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9/3 Fl to pits 2½ hrs on 48/64 ck, TP 300, repaired leak on tree, SI 1 hr TP 2100, RD, rel unit & rel well to Prod @ 9 am 9/2/75.

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9/4 SI, hooking up test equip.

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9/5 SI, prep to test.

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9/6/75 Ran & pulled BHP bomb

POTENTIAL PRELIMINARY NM OCC POT: SITP 2092.

<u>Pt</u>	<u>Ck</u>	<u>TP</u>	<u>Gas Vol</u> <u>MMCFPD</u>	<u>Fluid</u>	<u>Time</u>
1	10/64	1865	1.1	0	1 hr
2	14/64	1650	2.0	0	1 hr
3	19/64	1321	3.1	1 BO	1 hr
4	25/64	955	3.8	2 BO	1 hr

CAOF 4.8 MMCFGPD, Sept Allow 5.5 MMCFGPD, Grav Gas 0.61, Grav Oil 54.6 @ 60, Compl 8/27/75, SI 9/5/75, DROP FROM REPORT pending gas pipeline connection.