	1 .		Form C-103
NO. OF COPIES RECEIVED			Supersedes Old
DISTRIBUTION	NEW MENICO OIL CONSE	RVAIG COMEISTIN E	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSE	K A M Lange Commission Co.	
FILE / V	i	0 T 0 F 1070	5a. Indicate Type of Lease
U.S.G.S.	-	OCT 25 1978	State FeeXX
LAND OFFICE	-		5. State Oil & Gas Lease No.
OPERATOR /	J	ු, c. c.	30-015-21582
CHARDY NOTICES AND REPORTS ON WELLS AFFICE			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	7. Unit Agreement Name		
OIL GAS WELL XX OTHER-			
2. Name of Operator			8. Farm or Lease Name
Mobil Oil Corporation			Brainard Gas Com
3. Address of Operator			9. Well No.
9 Greenway Plaza, Suite 2700, Houston, Texas 77046			2
4. Location of Well			10. Field and Pool, or Wildcat
В 3	L180 FEET FROM THE N	LINE AND 1505	Atoka Penn. Morrow
UNIT LETTER			
E	10N 10N 18S	RANGE 26E	MPM. (
THE LINE, SECT			
THIRD THINK THE	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3307' GR		Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF I	NIENTION TO.		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	2052.00
PULL OR ALTER CASING		other Reperf & aci	dize Morrow 8853-88
		_	
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
work) SEE RULE 1703.			
8/9/78: 9000 TD, 8950 PBTD, Morrow 8853-88. MIRU McCullough, Western spot 70 gals			
acetic + 100 gals 2% KCl wtr on perfs 8853-88. Reperf Morrow 1 JSPF 8853-67, 72-88, acetic + 100 gals 2% KCl wtr on perfs w/ 500 gals 7½% MS acid + 1000 ft3 N ₂ /bb1, f1 w/ total 32 holes. Western acidized perfs w/ 500 gals 7½% MS acid + 1000 ft3 N ₂ /bb1, f1 w/			
total 32 holes. Western acidized peris w/ 500 gars 72 12 december 2550, 1 hr 100 gals KCl wtr + 40 bbls nitrogen, TTP 300-3700 @ 6 BPM, ISIP 3600, 15 min 2550, 1 hr			
100 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals KCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1513 1010 gals kCl wtr + 40 bbls hitrogen, 117 300-3700 e 6 bln, 1512 505, 1512 50			
1000. Rel to Prod 8/8//8. Swabbed & Flowed on test 6/5//6 5/12//6 9/13/78: F1 0 0il + 0 Wtr/24 hrs, 18/64 ck, GV 0, TP 540, LP 576, SI for study.			
FINAL * REPORT			
		•	
		t landstoned Salint	
18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and better.	
	1		DATE 10/20/78
() It was a	TITLE A	uthorized Agent	DATE TO/20/10
SIGNED			
1N. 4. 2	Classet TITLE_		DATE
APPROVED BY			

CONDITIONS OF APPROVAL, IF ANY: