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DISTRIBUTION			
SANTA FE			
FILE		\Box	
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
TRANSFORTER	GAS	L	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65		
	U.S.G.S.	AUTHODIZATION TO TOA	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	AT SEIVED		
	IRANSPORTER OIL GAS			NOV 1 1979		
	OPERATOR /					
1.	PRORATION OFFICE	D. C. C. ARTESIA, OFFICE as & New Mexico Inc.				
	Mobil Producing Texas					
	9 Greenway Plaza, Sui	te 2700. Houston, TX 77	7046			
	Reason(s) for filing (Check proper box,		Other (Please explain)			
	New Well	Change in Transporter of:	To change Operator name from Mobil Oil			
	Recompletion	Oil Dry Gas	—			
	Change in Ownership	Casinghead Gas Conden	sate [[Effective	Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	20000		
	Brainard Gas Com	2 Atoka Pen	n Gas State, Federa	lor Fee Fee		
	Location B 118	0 North Feet From The Line	1505	East		
	Unit Letter;;		26-Е	Eddy		
		vnship Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil		Address (Give address to which approx	•		
	The Permain Corporation	n or Dry Gas\XX.	Box 3119 Midland, To Address (Give address to which approx	yed copy of this form is to be sent)		
	Phillips Petroleum Co.			Bartlesville OK 74004		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en .		
	give location of tanks.	B 11 18-S 26-E	<u> </u>	6-1-69		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u> </u>		
v	TEST DATA AND PROJEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
OII. WELL.						
	Date First New Oil Run To Tanks	Date of Test	Fraguesing Method (From, pump, gas is	,-, - /		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF		
			<u></u>	<u> </u>		
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
				APPROVED JAN 2 4 1980 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Gressett			
	and to tree and combine to the	. 	TITLE SUPERVISOR, DISTRICT N			
	0		This form is to be filed in	compliance with RULE 1104.		
	Buchur	neuphr	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Si)n	atwe)				
	Authorized		All sections of this form my	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Title)		with our only Sections I II. III. and VI for changes of owner,			
	October 31, 1979 (Date)		well name or number, or transport	ter, or other such change of condition		

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply