

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dsf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brainard Gas Com.

8. Well No.

2

9. Pool name or Wildcat

Atoka Penn Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Bridge Oil Company, L.P.

3. Address of Operator

12404 Park Central Drive, Suite 400, Dallas, Texas 75251

4. Well Location

Unit Letter B : 1180 Feet From The North Line and 1505 Feet From The East Line

Section 11 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3307' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plug back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Clarke Well Service to plug back in same reservoir. Set CIBP @ 8810', spotted 35' cement on top of CIBP. TIH with 2-3/8" tubing and packer, testing tubing to 7000 psi. Set packer @ 8526' with 11,000# tension. Tested casing to 1000 psi, tested OK. Tested packer to 2000 psi, tested OK. Perforated from 8649'-8655'. Acidized with 250 gallons 15% NEFE acid and 750 gallons 15% HCL NEFE acid with 42 ball sealers. RU swab, swabbed well down. Return to production. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Michael Warren

TITLE

Regulatory Analyst

DATE

01-10-91

TYPE OR PRINT NAME

J. Michael Warren

(214) 788-3363
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 18 1991

CONDITIONS OF APPROVAL, IF ANY: