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TRANSPORTER	OIL	✓
	GAS	
OPERATOR		✓
PRODUCTION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

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NOV 2 1977

Harvey E. Yates Company

Address
P.O. Box 1933, Roswell, New Mexico 88201

O. C. C.

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

AMEND OPERATORS NAME AND ADDRESS

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State	4	N. Benson Queen Grayburg	State, Federal or Fee State	E-2211

Location
Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East

Line of Section 32 Township 18S Range 30E, NMPL, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P.O. Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit A, Sec. 32, Twp. 18S, Rge. 30E	Is gas actually connected?	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Blair V. ...
(Signature)

Production Clerk
(Title)

October 31, 1977
(Date)

OIL CONSERVATION COMMISSION

NOV 2 2 1977

APPROVED _____, 19____
BY *W. A. Gussett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on next and is completed well.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

COUNTY	EDDY	FIELD	Benson, N.	STATE	NM
OPR	YATES, HARVEY E. CO.			API	30-015-21587
	4	LEASE	State	SERIAL	3-4-9 NM
	Sec 32, T18S, R30E			MAP	
	1980' FSL, 2310' FEL of Sec			CO-ORD	
	8 mi S/Loce Hills			ELEV	LBS
SPD	8-28-75	CMP	2-7-76	WELL CLASS:	INT D FIN DO
LOG	8 5/8" at 600' w/150 sx 4 1/2" at 3246' w/250 sx			FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
				FORMATION	DATUM
	TD 3253' (GRBG)			PBD	3244'
IP (Queen-Grayburg) Perfs 2600-3190' P 10 BOPD + 50 BLW. Pot based on 24 hr test. GOR TSTM; gty (NR)					
CONTR	Co. Tools		OPR'S ELEV	3400' CL, 3401' DF	PO 3300' CT

F.R. 7-14-75
 (Grayburg)
 9-3-75 Drlg 235'
 9-9-75 Drlg 405'
 9-17-75 TD 595'; Fsg
 9-24-75 TD 595'; Prep Drill
 10-1-75 Drlg 1095'
 10-7-75 Drlg 1210'
 10-15-75 Drlg 1775'
 10-22-75 Drlg 2040'
 10-29-75 Drlg 2155'
 11-4-75 Drlg 2250'
 11-11-75 Drlg 2340'
 11-18-75 Drlg 2430'

3-4-9 NM

EDDY
YATES, HARVEY E. CO.

Benson, N.
4 State
Sec 32, T18S, R30E

NM
Page #2

12-3-75 Drlg 2825'
12-8-75 Drlg 2905'
12-16-76 Drlg 2995'
1-6-76 Drlg 3105'
1-14-76 Drlg 3173'
1-21-76 TD 3208'; Fsg
1-27-76 TD 3208'; Fsg
2-10-76 TD 3253'; Prep Perf
2-16-76 TD 3253'; PED 3244'; TO Pmp
Perf (Queen-Grayburg) 2600-22', 2886-96',
3176-90' w/32 shots (overall)
Acid (2600-3190') 1500 gals
Frac (2600-3190') 80,000 gals + 50,000# sd
3-15-76 TD 3253'; PED 3244'; TO Pmp 3-4-9 NM

3-22-76 TD 3253'; PBD 3244'; Complete
LOG TOPS: Yates 1564', Queen 2600', Gray-
burg 3050'
3-27-76 COMPLETION ISSUED 3-4-9 NM