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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JAN 19 1976

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER <u>O.C.C.</u>
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Terry-Evans Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake Penn

2. Name of Operator

DEPCO, Inc.

3. Address of Operator

800 Central, Odessa, Texas 79761

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1880** FEET FROM

THE **East** LINE OF SEC. **24** TWP. **18s** RGE. **26e** NMPM

12. County

Eddy

15. Date Spudded

9-27-75

16. Date T.D. Reached

11-7-75

17. Date Compl. (Ready to Prod.)

11-26-75

18. Elevations (DF, RKB, RT, GR, etc.)

3290 Gr.

19. Elev. Casinghead

3290

20. Total Depth

9640

21. Plug Back T.D.

9550

22. If Multiple Compl., How Many

3290 Gr.

23. Intervals Drilled By

0-9640

24. Producing Interval(s), of this completion - Top, Bottom, Name

9250-58 Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron-Formation Den., Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	207	20"	250 sx. 1 yd. Red-Mix	0
11 3/4"	42	1010	15"	660 sx.	0
8 5/8"	24	2000	11"	700 sx.	0
4 1/2"	11.6	9640	7 7/8"	250 sx.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9227	9196

31. Perforation Record (Interval, size and number)

9250-58 w/4 - .32" holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
No treatment	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-26-75	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-1-75	4	16/64	→	11	863.5	0	78.500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2610	Packer	→	66	5181	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Awaiting pipeline connection

35. List of Attachments

2-logs, 1-DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Mason**

TITLE **Chief Clerk**

DATE **1-16-76**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. xxxxxx Morrow 9112	T. Cliff House	T. Leadville
T. 7 Rivers	T. xxxxxx Miss. 9606	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Wolfcamp	T. Permian "A"	T. Cisco (Bough C) 7900

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	207	207	Surface				
207	668	461	Any & Sh				
668	1120	452	Dolo				
1120	1550	430	Ln & Sd				
1550	7837	6287	Ln				
7837	9640	1803	Ln & Sh				
DST #1							
Details Attached							

RECEIVED
JAN 21 1976
O. C. C.
ARTESIA, OFFICE