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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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MAR 28 '88

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator DEPCO, Inc. ✓ | 8. Farm or Lease Name Terry Evans Com. |
| 3. Address of Operator 800 Central, Odessa, Texas 79761 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM. | 10. Field and Pool, or Wildcat Red Lake Penn (Gas) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3290 DF | 12. County Eddy |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO, Inc. plans to plug this well as follows:

Spot 35' cmt on top of pk. 9196
Cut 4 1/2" csg @ 8500' & pull csg. Pump a 100' cmt plug across stub from 8450 to 8550' + Tag
Set 100' cmt plug from 7240 to 7340', from 6000' to 6100', from 4170 to 4270', from 2675 to 2775', from 1950 to 2050', from 1000' to 1100', from 200' to 300' w/50' cmt @ sfs w/dry hole marker. + Tag
Mud laden fluid pumped between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Denney R. L. Denney TITLE Chief Production Clerk DATE 3-25-88

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 30 1988

CONDITIONS OF APPROVAL, IF ANY:

Plugging