							Cop	ytoSF
Form 9-331 C ('Iay 1963)	N. N. Z	C. C. C. CO ED STATES	JEX		her instruc	CATE		wed. au No. 42–R1425.
				•	reverse side		30-015-	21611
	DEPARTMENT	OF THE I	NTERIO	२		<u>е</u>	5. LEASE DESIGNATIO	
	GEOLO	GICAL SURVE	τγ			1	1	A KUD SZEIAL NO.
							6. IF INDIAN, ALLOTT	THE OR MALER MILLER
APPLICATIO	n for permit t	<u>O DRILL, L</u>	DEEPEN,	OR P	LUG BA	ACK	0. 16 INDIAN, ALLOTI	GE OR THIBE NAME
1a. TYPE OF WORK			_				7 FINTE LODGEDURIN	
		DEEPEN		PLI	UG BACK		7. UNIT AGREEMENT	NAME
b. TIPE OF WELL OIL TVI G	AS T		SINGLE	¥77	MULTIPLE	·		
2. NAME OF OPERATOR	VELL OTHER	··········	ZONE	X]	ZONE		S. FARM OR LEASE N	
	ton C Cate In	c .					Nelson Fed	leral
3. ADDRESS OF OPERATOR	ton, & Fair, In	C.					9. WELL NO.	a.
	D 11	NR	00001				#4	
P. U. BOX IC	190 Roswell, Report location clearly and	New Mexico	88201	REO	SEIV	ED	10. FIELD AND POOL, LOCO Hills,	Oueen.
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any State :	requireme	uts.")		Grayburg, Śa	an Andres
990 FWL	& 330 FNL				0 0 0 10	שלר	11. SEC., T., R., M., OF AND SURVEY OR	R BLK. Area
At proposed prod. zon		0.005		AU	G2019	5/5	Sec. 4 T185	R30E NMPM
Sec. 4 T 185 R 30E						-		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE"					12. COUNTY OR PARIS			
2 miles sou				ARTI	ESIA. OFF		Eddy	NM
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO. OF				OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330			2083.04				40	
18. DISTANCE FROM PROPOSED LOCATION*						20. ROTA	RY OR CABLE TOOLS	••••••••••••••••••••••••••••••••••••••
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						Cab	le	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				·	······································	22. APPROX. DATE V	WORK WILL START*
							August	1, 1975
23.	P	ROPOSED CASIN	IG AND CE	MENTING	PROGRAM	ſ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTIN		ЕРТН	· · ·	QUANTITY OF CEM	ENT
1014	8 5/8"	24#		500		100 sacks circ. surface		urface
811	5 1/2"	14#		3500			sacks	
							······································	**************************************
	1		ł				. <u>4</u>	

This well will be spudded about August 1, 1975. A 10" hole will be drilled to about 500' and 8 5/8" casing set with 100 sacks cement circulated to surface. An 8" hole will be drilled to about 3500' to test the San Andres. If water should be encountered at 2900' in the Loco Hills, it is planned to run 7" casing for water shut off. If production is indicated the 7" casing will be pulled and 5 1/2" casing will be run for completion attempt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and propose Grew productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any. .

23. BIGNED Grant M Amith	Geologist	DATE July 17, 1975
(This space for Federal or State office use)	APPROVAL 11478	
FRIEDER S-1-75	APPROVAL DATE ATIONS AL 15 RESCINDED IF OPERATIONS MILENCED WITHIN 3 MONTHS.	DATE
ARE NOT CC ARE NOT CC ARE NOT CC ARE NOT CC ARE NOT CC ARE NOT CC	NOV 1 9 1975	a ser a s Ser a ser
A IN LA PRICT ENGLY	Instructions On Reverse Side	

NET EXICO OIL CONSERVATION COMMISSIC

Form C-102 Supersedes C-128 Offective 1-1-65

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		All distances must b	be from the outer boundaries of	the Section	Wett Nr.
Franklin	, Aston & Fair	r	Nelson Feder		4
nor 1 etter	Sector	Townsnup	France	Canty	
D rage Lo	ther of the sta	18 South	30 East	Eddy	
990	feet to mitte	West line a	the second se	tten the North	line Eeducated Accorde:
3567.6	Producting 5	Andres	Queen – Grayburg	g – San Andres	40 Antes
			well by colored pencil o		e plat below.
2 If more th interest a	nan one lease i nd rovaltv).	s dedicated to the v	vell, outline each and ide	entify the ownership th	ereof (both as to working
3 If more the dated by o [] Yes	ommunitization.	unitization, force-po	e of consolidation		all owners been consoli-
If answer this form i No allowa	is "no," list th if necessary.) hie will be assid	gned to the well until	all interests have been	consolidated (by com	nted (Use reverse side of munitization, unitization, approved by the Commis-
777777777777777777777777777777777777777					CERTIFICATION
990'			1 1 1	tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
LI LI LLI	1		 	Agent	mW West
	Ì		1	- Demp mo	lin , Aston & Fair
			! 1	Date	19, 1975
			675	Shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my re and belief.
			TOHN W. V	July	18, 1975 Frefessional Engineer
					ma West
330 660	90 1320 1680	1980 2310 2640	2000 1500 1000	500 0	



	Points 6-12 of 12-Point Plan	
	Development Plan	
精神	peveropment rian	* 44.96
	Franklin, Aston, & Fair, Inc.	
	Nelson Federal #4 990 FWL & 330 FNL	
	Section 4-18S-30E	
	Eddy County, New Mexico	1.
	Topography includes sand dunes	
	with desert type vegetation. Improvements are lease roads.	
	Highways and black top roads.	Ser Sub-Al-
	Waste material from rig will be buried in slush pit.	S. K. S.
	No camp will be built.	1000
	Produced salt water will be	
和長	disposed of according to State requirements.	作品の言語
		東部会社

