

DISTRIBUTION		4
ANTAFE		1
ILE		1
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SUMMARY

RECEIVED

SEP 29 1976

I. Operator
Harvey E. Yates Company, Inc.
Address
Suite 1000, Security National Bank Building, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. #6	Pool Name, including Formation N. Benson Queen Grayburg	Kind of Lease State, Federal or Fee State	Lease No. E-2211
Location Unit Letter H 1980 Feet From The North Line and 990 Feet From The East Line of Section 32 Township 18S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 18S	Range 30E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-11-75	Date Compl. Ready to Prod. 4-30-76	Total Depth 3304'	P.B.T.D. 3299'					
Elevations (DF, RKB, RT, GR, etc.) 3400 GR	Name of Producing Formation Grayburg-Locho Hills	Top Oil/Gas Pay 2945'	Tubing Depth 3249.88'					
Perforations 2945, 53, 57, 69, 71, 73 3021, 35, 53, 55, 63, 73	3234, 36, 38, 40		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 444		SACKS CEMENT 275 Circulate			
7 3/4"	4 1/2"		3304		300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-30-76	Date of Test 4-30-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 168 Hrs	Tubing Pressure -0-	Casing Pressure -0-	Choke Size -0-
Actual Prod. During Test 280	Oil-Bbls. 70	Water-Bbls. 210 Frac Water	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Med G Yates
(Signature)

Vice President

(Title)

September 27, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1976
BY W. A. Lissett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

