0								- 1 - 1
NO Nº COPICO RECEIVED						j.	0-015	-21624
DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COM	MISSION	- F	orm C-101	
SANTA FE				REGI	2 I V		evised 1-1-6	
FILE	а. С							Type of Lease
U.S.G.S.				AUG 2	9 147	۶ L	STATE 2	
LAND OFFICE				nou -	0 137	J		& Gas Lease No.
OPERATOR				_]	L-707
					<u> . C.</u>			
APPLICATIO	N FOR PER	RMIT TO	DRILL, DEEPEN,	OR PLUG BA	CREFIC	E	IIIII	
ta. Type of Work			ŀ				7. Unit Agree	ement Name
b. Type of Well DRILL X			DEEPEN		PLUG B.		3. Farm or Lo	ease Name
OIL GAS WELL	OTHE	R		SINGLE ZONE	MULT	ZONE		State Comm.
2. Name of Operator							9. Well No.	
Monty J. G	ist							L
3. Address of Operator							10. Field an	d Pool, or Wildcat
202 Gulf Bu	ilding.	Midland	d, Texas 7970	1		1 and	W	ildeat
4. Location of Well UNIT LETTE	0	LOC	4 4 4 4	EET FROM THE	West	LINE	<u>IIIII</u>	
AND 660 FEET FROM		th LIN	е о г sec. 2 8 т	wp. 185 R	GE. 24	E NMPM		
							12. County Eddy	
AHAHAHAHAHA	<u>MMM</u>	\overline{m}	MIMMM .	9. Proposed Dep	oth 19	A. Formation		20. Rotary or C.T.
		//////		8700 '		Morrow		Rotary
21. Elevations (Show whether DF, RT, etc.)		21A. Kind	(ind & Status Plug, Bond 21B, Drilling Contractor			22. Approx. Date Work will start		
3792.4 GL		\$5,000	000 - State Warton Drilling		g	Immediately		
23.		P	ROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
1.04	1.61	+	Anduston	401		1		Gino

JIZE OF HOLL	1 SIZE OF CHOING	ncioni i civi oot	0211110 0211			
	16"	Conductor	-40'		-Circ.	
-15" 171/2"	13 3/8"	48#	200'	<u>125 sx</u>	Circ	
11"	8 5/8"	24#	1100'	800 sx	Circ.	
7 7/8"	5 1/2"	' 17#	8700'	350 sx	6000'	

Drill to 40 feet and set 16" conductor pipe - circulate cement. Drill 15 inch hole to 200 feet and set 13 3/8" casing - circulate cement. Drill 11 inch hole to 1100 feet and set 8 5/8" casing to protect San Andres water zone. Drill 7 7/8" hole to 8700' and test. If production indicated 5 1/2 inch casing will be run to total depth.

> FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-10-75.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and bellef.

_____ Date_August 28, 1975 Title_ Signed vace for State Use) (This sp SUPERVISOR, DISTRICT II DATE SEP 10 1975 wa. unsi

CONDITIONS OF APPROVAL, IF ANY:

N

Cement must be circulated to surface behind $\frac{1578+879}{3}$ casing Notify N.M.O.C.C. in sufficient time to witness cementing the <u>STF</u> casing NE XIGEOR ONDERES IN COMMISSIO WELL LUCATION AND ACPEAGE DEDICATION PLAT

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1. A A A A A A A A A A A A A A A A A A A	

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MONTY J	GIST		MARALO STATE C	IOM.	1
C	28	18 South	24 East	Eddy	
1980 3792.4		row	660 b (b) (b) (b) (b) (b) (b) (b) (b) (b) (b	Linger north	320
I Outline th	e acreage dedu	ated to the subject wel	l by colored pencil or	hachure marks on th	
anterest and	nd covalty) - MAE AMC m sne lease of	s deducated to the well. RALO - N/2 & SE/4 o DCO - NE/4 & the SW different ownership is do matrzation, force poolin	f NW/4 Sec. 28 T- /4 of the NW/4 Se consided to the well, ha	18-S, R-24-E c. 28, T-18-S,	R-24-E all owners been consult
$[\mathbf{X}]$. Yes	· · No If	answer is "ves;" type of	consolidation		
this form i No allowar	faccesserv) <u>CC</u> de will be assig	mmunitization is in media the well until all	n progress - owne interests have been co	<u>rs & descripti</u> nsolidated the con	ated (Use reverse side of ons listed above. munitization, unitization, capproved by the Commis-
MARALO					TERTIFICATION
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				mp	ity prit
AMOCO LG 8:	27			Tele 1 an y	
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				shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same ind correct to the best of my e and belief
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3.30 6€0	90 1320 1650 1	960-2310-2640 2000	1500 1000 50 0	Certificant	2.434 (C. 6)1-



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RATED DEPTH 6,000' - 10,000'

RIG #5

DRAWWORKS :

National 50 A with 36" hydromatic brake Lebus grooving 1 1/8" wire line with Texas Flange automatic driller

ENGINES AND DRIVE GROUP:

2 - Superior PTD - 6 Diesel Engines rated @ 475 HP each - National 2 - engine compound

PUMPS AND MUD SYSTEM:

1 - National N 900 (900HP) with National forged steel fluid end Hydril K-20-3000# pulsation dampener driven by compound

1 - National C-250 powered by V-85 Climax rated 375 HP input

3 - 200 Barrel Steel Mud Pits

1 - 8x6 Centerifugal pump w/140 GB Waukesha Motor for low pressure mud system

1 - Link Belt vibrating shale shaker

DERRICK:

Lee C. Moore 131' cantilever 550,000# nominal capacity - racking capacity 4 1/2" drillpipe 12,420' - vapor proof lighting

SUBSTRUCTURE:

Lee C. Moore 14' - 450,000# casing capacity, 250,000# set back

ROTARY:

1 - National 20 1/2" MS

BLOCKS :

EMSCO (300 ton)

HOOK:

Byron Jackson 4200 super triplex (200 ton)

SWIVEL:

National Type R (250 ton)

OTHER EQUIPMENT:

11,000' of 4 1/2" 16.60# Grade E Drillpipe Drill Collars - 6", 7", 8", and 9 1/2" As Required for standard hole size 1 - EMCO Kelly Cock 1 - 6 Station Koomey Accumulator 160 Gallon 1 - 6 Station Koomey Remote Control Stand 1 - Hydril 10" 900 GK Hydraulic stripper type BOP 1 - Shaffer 12" 900 Type E Hydraulic double ram type BOP 2 - 500 Barrel Horizontal water tanks 1 - 7'6" x 30' mud house 2 - 25 KW-AC Light Plants Two-way radio communication 1 - Modern air-conditioned trailer house