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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 29 1976

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Estoril Producing Corporation ✓	5. State Oil & Gas Lease No. L-707
3. Address of Operator 1120 Vaughn Building, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 18S RANGE 24E NMPM.	8. Farm or Lease Name Maralo State Comm.
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. N Antelope Sink
15. Elevation (Show whether DF, RT, GR, etc.) 3792.4 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated from 8216'-8209', 8231'-8229'.
Acidized with 15,000 gals. 7½ MSA Acid,
Flow test showed formation water. FLOW TST - 60 bbls wtr, 2000 MCF gas.
Set Wire Line Bridge Plug @ 8224' + 5' cement

Flow test showed 20 bbls formation water per day +
2400 MCF gas per day

SI waiting on orders.

RECEIVED

JAN 21 1976

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Spain TITLE Production Secretary DATE January 20, 1976

APPROVED BY W. A. Gussitt TITLE Secretary DATE JAN 20 1976

CONDITIONS OF APPROVAL, IF ANY: