NO. OF COPIES RECEIVED	6								30-01	15-21626
DISTRIBUTION				NEW MEXICO OI	L CONS	ERVATION C	OMMISSI	<u></u>		
SANTA FE	1					Ø	FCI	EIVE	evised 1-1-6	55
FILE	1	÷							5A. Indicate	Type of Lease
U.S.G.S.		•					000	0 1075	STATE	X FEE
LAND OFFICE							SEP	0 13/3	.5, State Oil	& Gas Lease No.
OPERATOR										647
······							п.	C. C .	IIIIII	
APPLICA	TION	I FOI	R PERMI	T TO DRILL, DE	EEPEN	, OR PLUG	BACKER	A, OFFICE		
la. Type of Work							<u></u>		7. Unit Agre	ement Name
DRILL	F									
b. Type of Well	LAI			DEEPEN			PLUC	G BACK	8. Farm or L	ease Name
OIL X GAS WELL WELL			OTHER			SINGLE X	м	ULTIPLE	Empire	Abo Unit "J"
2. Name of Operator									9. Well No.	
Atlantic Richfie	ld	Comp	any 🖉						231	
3. Address of Operator							10. Field an	d Pool, or Wildcat		
P. O. Box 1710,	Hob	bs,	New Me	xico 88240					Emp	ire Abo
4. Location of Well	ETTER	0	}	LOCATED 130	61	FEET FROM THE	Nor	th LINE		
								c/AC		
AND 2531 FEET F	ROM T	не Е	last	LINE OF SEC.	6	TWP. 185	RGE.	28E NMPM	///////	
	ŪĹ	$\Pi \Pi$	IIIII		\overline{IIII}	1111111	IIII	///////	12. County	
	())	())							Eddy	
	111	111	IIIII	MMMMM	tttt	mm	tttt	<i>11111111</i>		<u>mmmm</u>
	())	$\left(\right) \right)$					/////			
ALIANI (ALIANI	111	$\prime\prime\prime\prime$	tttttt	******	ttttt	19. Proposed I	Depth	19A. Formation		20. Rotary or C.T.
	())	111	IIIII		())))	6380'	İ	Abo		Rotary
21. Elevations (Show whether	DF, I	T, etc	21 / 21 /	. Kind & Status Plug	g. Bond	21B. Drilling (Contractor	•	22. Approx	. Date Work will start
3654.4' GL				GCA #8		Not se	lected	đ	10	/15/75
23.		·								

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24#	1000'	375	Circ
7-7/8"	5-1/2" OD	14#	6380'	1075	Circ
	1	1	1	1	I

Propose to drill an oilwell to develop the Abo Reef formation within the Empire Abo Unit boundaries in order to decrease gas voidage and maintain oil production.

Unorthodox well location approved by Administrative Order NSL-719 under the provisions of Rule 14 of Order No. R-4549B. BOP to be installed as per attached diagram.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-11-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
(This space for State Use)						
APPROVED BY W. a. Sresset TITLE	SUPERVISOR, DISTRICT II	SEP 111975				

CONDITIONS OF APPROVAL, IF ANY:

NE DEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

•

Form C-102 Supersedes C-128 Effective 1-1-65

Atlantic Ric			Lease		on	Well No.
	hfield Company	Υ	Empire Ab	o Unit J		231
	Section 6	Township 18 South	Pange 28 Eas	County	łdy	
Nu di Fris Fiche Loco	ation of Well:	10 30011	20 103			
1361		North line and	2531	feet from the		line
3654.4	Producing Fr	rmallin.	P001		Ĩ	Dedicated Acreage:
	e acreage dedica	ated to the subject we	Empire	encil or hachu	re marks on the	40 Acre
2 If more th interest an	an one lease is nd royalty).	dedicated to the well	, outline each e	and identify th	e ownership the	₹°Ė ⁽ ŀĊ ^ħ E°ſ°V°Ė'Ľ
dated by co X Yes If answer i	ommunitization, No If a is "no," list the	unitization, force-pooli nswer is ''yes,'' type o	ng. etc? f consolidation	Unitiz a	tion	ed. (Use reverse side o
No allowab		ed to the well until all)or until a non-standard			sts, has been a	
	 		 			in is true and complete to the knowledge and belief.
		1117	イーノー		1 Iter	Richfield Compan
	l.	1			9/5/75	······
		/////			l hereby c	ertify that the well locatio
					shown on th notes of ac under my su	is plat was plotted from fiel tual surveys made by me o pervision, and that the sam I correct to the best of m
					shown on the nates of ac- under my su is true and knowledge Knowle	is plat was plotted from field tual surveys made by me of pervision, and that the sam correct to the best of monthe- NEER ATE



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Empire Abo Unit "J"
Well No.	231
Location	1361' FNL & 2531' FEL
	Sec 6, T185, R28E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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