

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr. Corp.</i>		Lease <i>Dayton ER</i>		Well # <i>1</i>	
Location of Well	Unit # <i>23105 9902</i>	Section <i>21</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Byrd Drilling Co.</i>			Type of Equipment <i>Rotary to start approx. 9-17-75</i>		

APPROVED CASING PROGRAM

\* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14"	10 3/4"	32 #		400	<i>etc.</i>
9 1/2"	7"	20 #		1250	"
6 1/4"	4 1/2 + 5 1/2"	9.5 + 15.5		1800	150

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole *9"* Size of Casing *7"* Sacks cement required *276*

Type of Shoe used *Guide* Float collar used *None* Btm 3 jts welded *etc.*

TD of hole *1237* Set *1237* Feet of *7"* Inch *20* # Grade *etc.*

New-used csg. @ *1237* with *20* sacks neat cement around shoe  
+ *35* sack additives

Plug down @ *2* (AM) (PM) Date *9-27-75*

Cement circulated *YES* No. of Sacks *30*

Cemented by *Dr. [unclear]* Witnessed by *[unclear]*

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: *Surf to Hole 15" to 400' SET 1037 10 3/4" X 40.5' USED CEMENT 400*

*400' to 1237' 7" X 40.5' USED CEMENT 150 TO 500'*

*Water flow @ 1300 by Temp sensor*