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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 14 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Dayton "ER"
9. Well No. 1
10. Field Pool, or Well Unit Und. Atoka (S.A.)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.

15. Elevation (Show whether DF, RT, GP, etc.)
3363' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Set Prod. Csg. Perf & SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

TD 1227'. Ran 39 joints of 7" 20#, J-55 csg (1212') set at 1227' w/guide shoe and 2 centralizers and basket at 830'. Cemented w/350 sacks Incor mix and 200 sacks Class C 2% CaCl. PD 2:30 AM 9-27-75. Cement circulated. WOC 18 hrs. Backed off landing joint, nipples up and tested BOP's to 1000#. OK. Drilled cement and tested shoe to 500#. OK. Reduced hole to 6½" and resumed drilling. TD 1780'. Ran 758' of 4½" 9.5# and 1010' of 5½" 15.5# casing (Total 1768') set at 1780' w/4 centralizers and guide shoe, cemented w/175 sacks of Class C cement w/600# back pressure, squeezed to 1500#. PD 3:00 PM 10-3-75. Cement Circulated. Perforated 1579-1642' w/ 14 1/2" jets and acidized w/4000 gallons 15% acid. Reperforated 1577-1641 w/ 17 .34" jets and Sand Frac'd thru perforations 1577-1642' w/60000# 20-40 sand in 80000 gallons treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol Secretary

10-10-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE OCT 14 1975

CONDITIONS OF APPROVAL, IF ANY: