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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

OCT 23 1975

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1		8. Form or Lease Name Dayton "ER"	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		10. Field and Pool, or Wildcat Und. Atoka (S.A.)			
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM <u>South</u> LINE OF SEC. <u>21</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County Eddy			
15. Date Spudded 9-22-75	16. Date T.D. Reached 9-29-75	17. Date Compl. (Ready to Prod.) 10-17-75	18. Elevations (DF, RKB, RT, GR, etc.) 3363' GR	19. Elev. Casinghead	
20. Total Depth 1780'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1780	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1577-1642' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	41.85#	400'	15"	250 Sacks	
7"	20#	1227'	9 1/2"	550 Sacks	
4 1/2" & 5 1/2"	9.5&15.5#	1780'	6 1/4"	175 Sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	1623'
31. Perforation Record (Interval, size and number) 1579-1642' w/14 - 1/2" jet shots Reperf 1577-1641' w/17 .34" jet shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1579-1642' AMOUNT AND KIND MATERIAL USED 4000 gal 15% Acid for breakdown 1577-42' SF w/60000# 20-40 sd & 80000 gal treated wtr.		
33. PRODUCTION Date First Production 10-17-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing					
Date of Test 10-22-75	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 91	Oil - Bbl. 156	Gas - MCF 7LW
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 91	Oil - Bbl. 156	Gas - MCF 7 BLW	Water - Bbl. 39.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Bill Trembley	
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Eddie L. Galt		TITLE Engineer		DATE 10-22-75	