Supersedes Old C-104 and C-110 Effective 1-1-65

Form C-104 REQUEST FOR ALLOWABLE AND G.S. AUTHORIZATION TO TEAMERE QILLAND TO TEAM GAS DOFFICE TRANSPORTER GAS DEC 19 1975 OPERATOR PRORATION OFFICE Operator <del>0. G. G.</del> ARTESIA, OFFICE Yates Petroleum Corporation > 207 So. 4th St., Artesia, N.M. 88210 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: to show date gar Connected Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensar If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, Including Formation Kind of Lease Dayton "ER" Lease No. 1 Atoka (S.A.) State, Federal or Fee Fee Location 990 Feet From The East Line and 2310 Feet From The South 21 Township 18*s* 26E Range , NMPM Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate [ Address (Give address to which approved copy of this form is to be sent) Navajo Crude Purchasing Corporation No. Freeman Ave. - Artesia, NM 88210

ddress (Give address to which approved copy of this form is to be sent) Freeman Ave. uthorized Transporter of Casinghead Gas 🔀 Yates Petroleum Corporation 207 So. 4th St. - Artesia, NM 88210 P.ge. Unit If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? 18S: 26E Yes 12-18-75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Same Res'v. Diff. Res'v. Plug Back Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

APPROVED

SUPERVISOR, DISTRICT II

Casing Pressure (Shut-in)

TITLE

This form is to be filed in compliance with RULE 1104.

Eddie M. Mahfood ngineer (Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

<u>12-18-75</u> (Date)

Testing Method (pitot, back pr.)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, cell name or number, or transporter, or other such change of condition.