

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' from SL and 810' from WL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

9-26-75

15. DATE SPUNDED

11-7-75

16. DATE T.D. REACHED

12-9-75

17. DATE COMPL. (Ready to prod.)

1-9-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3388

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9360

21. PLUG, BACK T.D., MD & TVD

9299

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9216-9240 (21 shots)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRSNP DUAL LATER LOG

28.

CASING RECORD (Report all strings set in well)

CEMENTING RECORD

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	243	17-1/2	240 sz	-
8-5/8	32#	2016	12-1/4	1200 sz	-
4-1/2	13.5, 11.6, 10.5	9340	7-7/8	870 sz	-

29.

LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	9042	9045

31. PERFORATION RECORD (Interval, size and number)

9216-9240 (21 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9216-9240	Acidize w/5,000 gal.

33.*

PRODUCTION

WELL STATUS (Producing or shut-in)

SI

DATE FIRST PRODUCTION

12-20-75

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flow

DATE OF TEST

12-29-75

HOURS TESTED

4 hrs.

CHOKE SIZE

7/64, 10/64

PROD'N. FOR TEST PERIOD

12/64 14/64

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

2385, 2225

CASING PRESSURE

PKR

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

4307 C.A.C.F.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (4-Point Test)

TEST WITNESSED BY

Coleman Engineering, Hobbs
N.M.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Unit Head

DATE 2-12-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	NAME	MEAS. DEPTH.	TRUE VERT. DEPTH
Morrow	8985	TD	Limestone and Sand	38.	Queen Grayburg San Andres Clorietta Yeso Clearfork Tubb Abo Hueco Atoka Bend Morrow-Limestone	555 995 1,220 2,563 2,770 3,465 4,045 4,720 5,955 8,777 8,850 8,985	555 995 1,220 2,563 2,770 3,465 4,045 4,720 5,955 8,777 8,850 8,985