CC. HNON	Rule 301 and appropriate pool rules.	And the version of the same in lieu of tubing pressure for any well producing through casing.	Gas volumes must be reported in MCF measured at a pressure base of 15,025 psis and a temperature of 60° F. Specific gravity base will be 0.60.	No well will be sasigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when suthorized by the Commission.	ARTERIA: OFFICE	MAR 2.9 1977	RECEIVED		•			REDLAKE FEOERAC	LEASE NAME		5× 1600, MIDLA	Operator EXXON Corled ATION	
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NEW MEXICO OIL CONSERVATION COMMISSION

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