DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUES [*]	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	4		
	TRANSPORTER OIL GAS		REC	SEIVED
	PRORATION OFFICE		10	. 1 0 1975
I.	PRORATION OFFICE NOV 1 0 1975			
	Marbob Energy Corporation			
		Vi Artania N V	ART	ESIA, DFFICE
	P. O. Box 304, Artesia, N. M. Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		GAS MUST NOT BE
	Recompletion	Oil Dry G	Gas 🔲 FLARED AFTE	GAS MUST NOT BE R /-4-7.6
	Change in Ownership	Casinghead Gas Condo	ensate UNLESS AN E	XCEPTION TO Rule 306
	If change of ownership give name and address of previous owner		IS OBTAINED	
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	Elliott	1 North Benson-		Lease No. Lalor Fee Federal LC068402
	Location		1513,153	
	Unit Letter E ; 23	Feet From The North Li	ine and 9901 Feet From	The West
	Line of Control 60			
	Line of Section 28	Township 18 S Range	30 E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Navajo Crude 011 P	urchasing Co.	N. Freeman Ave., Art	esia, N. M.
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
	If well produces oil or liquids, give location of tanks.	E 28 18 S 30 F		nen
	If this production is commingled a			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Table David	1
	10-13-75	•	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3250 Top Oil/Gas Pay	3243 Tubing Depth
	3439 G L	Oueen	3094 2848	3045
	Perforations 3169-3173 10	shots; 3136-3142 12 shots	: 3094-3096 8 shots:	Depth Casing Shoe
	3057-3050 12 shots; 2900-2902 8 shots; 2856-2864 12 shots, 2848-2853 10 shots 3243			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	11"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	77/6"	8 5/8" 4 1/2"	3243	150 sx Class C 27 calcin
			3443	150 sx Halliburton Lite. 200 sx 50/50 posmix. 2%
l		278	3045	calcium cloride
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	11-4-75	11-5-75	pumping	
l	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs	40 40 40	20 1bs	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
į,	60 bbls	60	-0-	will test later
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>.</u> L			1	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		18	TION COMMISSION
1			APPROVED NOV 1 2 1975	
(11/2-4	20222
•	above is true and complete to the	he best of my knowledge and belief.	BY CUPERVICE	DR DICTRICT II
			TITLESUPERVISOR, DISTRICT II	
			This form is to be filed in	compliance with RULE 1104.
	Nowthy Hammond		If this is a request for allow	vable for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	11/10/75 ^(Title)		able on new and recompleted we	elis.
	(Date)		Fifl out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.
	(~ m. v /		-	he filed for each cool in multiply

Senerate Forms C-104 must be filed for each coal in multiply