

DISTRIBUTION			
ANTA FE			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

RECEIVED

APR 22 1976

I. Operator  
C. E. LaRue and B. N. Muncy, Jr.  
Address  
P. O. Box 196, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 6-1-76  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED  
If change of ownership give name  
and address of previous owner

O. C. C.  
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClay Federal	Well No. 10	Pool Name, Including Formation North Benson Queen - Sh.	Kind of Lease State, Federal or Fee Federal	Lease No. NM27276
Location Unit Letter F ; 1650 Feet From The North Line and 2310 Feet From The West Line of Section 33 Township 18S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 33	Twp. 18S	Rge. 30E
				Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded October 25, 1975	Date Compl. Ready to Prod. March 8, 1976	Total Depth 3476'	P.B.T.D. 3468					
Elevations (DF, RKB, RT, GR, etc.) 3488.8	Name of Producing Formation Queen Penrose Grayburg	Top Oil/Gas Pay 2836	Tubing Depth 3350'					
Perforations 2836-2848	3203-3215'	3354-3370'	Depth Casing Shoe 3470'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		485'		Circulated 200			
7 7/8"	4 1/2"		3470'		250 Sacks			
	2 3/8"		3350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 1, 1976	Date of Test March 6, 1976	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size Open
Actual Prod. During Test 64	Oil-Bbls. 48	Water-Bbls. 16	Gas-MCF 74

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Gressett  
(Signature)  
Operator  
(Title)  
March 8, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 23 1976  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple