	1 19							
	DISTRIBUTION			•				
	ANTA FE	NEW MEXICO OIL CONSERVATION CC .ISSION		Form C-104				
	ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and (				
	S.G.S.		AND	Effective 1-1-65				
	-AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL							
	GAS		F	RECEIVED				
	OPERATOR		•	•				
I.	PRORATION OFFICE			100 00 1076				
	Operator			APR 2 2 1976				
	C. E. LaRue and B. N. Muncy, Jr.							
	P. O. Box 196, Artesia, New Mexico 88210  Reason(s) for filing (Check proper box)			ARTESIA, OFFICE				
	: ew We!!	•	Other (Please explain)					
	Recompletion	Change in Transporter of;	CASINGHEAD	GAS MUST NOT BE/				
		Oil Dry	Gas 🔲 FLARED AFTE	R 6-7-70				
	Change in Ownership	Casinghead Gas Cond	lensate UNLESS AN E	XCEPTION TO Role 306				
	If change of ownership give name		IC OPTAINED					
	If change of ownership give name and address of previous owner							
	-		C + 1-177	7- /- /				
II.	DESCRIPTION OF WELL AND LEASE							
	McClay Ferleral		<u> </u>	Lease No				
	Location Technique	TO NOT OIL DELISOR	State, Federal	or Fee Federal NM27276				
	Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West							
	Line of Section 33	wnship 18S Range	30E					
				County				
III.	DESIGNATION OF TRANSPOR							
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Navajo Crude Oil Pu	rchasing						
	i e e e e e e e e e e e e e e e e e e e	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	Phillips Petroleum Co.							
	Phillips Petroleum	Co.	names (othe datess to which approve	ed copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	·				
:	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. <b>F</b> 33 18S 30E	Is gas actually connected? When	·				
ı <b>v</b> .	If well produces oil or liquids,	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool	Is gas actually connected? When	·				
ا <b>v</b> .	If well produces oil or liquids, give location of tanks,  If this production is commingled wire.	Twp. Rge.  F 33 18S 30E  th that from any other lease or pool  Oil Well Gas Well	Is gas actually connected? When No give commingling order number:					
ı <b>v</b> .	If well produces oil or liquids, give location of tanks,  If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. F 33 18S 30E th that from any other lease or pool on $-(X)$ Oil Well Gas Well X	Is gas actually connected? When No give commingling order number:  New Well Workover Deepen X	Plug Back   Same Resty.   Diff. Rest				
<b>.</b> .	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool  On - (X)  Control   Control	Is gas actually connected? When No Sive commingling order number:    New Well   Workover   Deepen   X   Total Depth	Plug Back   Same Res'v.   Diff. Res'				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  March 8, 1976	Is gas actually connected? When No give commingling order number:  New Well Workover Deepen X Total Depth 3476	Plug Back   Same Res'v.   Diff. Res' P.B.T.D.				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completion Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468 Tubing Depth				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  March 8, 1976	Is gas actually connected? When No give commingling order number:  New Well Workover Deepen X Total Depth 3476	Plug Back   Same Resty.   Diff. Rest P.B.T.D. 3 468 Tubing Depth 3350				
v.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  ueen Penrose Grayburg	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468 Tubing Depth				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215!  3354-3370!	Is gas actually connected?  No  Rew Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay  2836	Plug Back   Same Resty.   Diff. Rest P.B.T.D. 3 468 Tubing Depth 3350				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  326	th that from any other lease or pool  on - (X)  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215!  3354-3370!	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468  Tubing Depth 3350*  Depth Casing Shoe				
v.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  queen Penrose Grayburg  3354-33701  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected?  No  Rew Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay  2836	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  3 468  Tubing Depth  3350!  Depth Casing Shoe  3470!				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.) 3488.8  Perforations 2836-2848  HOLE SIZE 118	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476  Top Oil/Gas Pay  2836  D CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468 Tubing Depth 3350! Depth Casing Shoe 3470! SACKS CEMENT				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  queen Penrose Grayburg  3354-33701  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476  Top 011/Gas Pay  2836  D CEMENTING RECORD  DEPTH SET  4851	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468 Tubing Depth 3350! Depth Casing Shoe 3470!  SACKS CEMENT Circulated 200				
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.) 3488.8  Perforations 2836-2848  HOLE SIZE 118	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476³  Top 0:1/Gas Pay  2836  D CEMENTING RECORD  DEPTH SET  485¹  3470¹	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468 Tubing Depth 3350! Depth Casing Shoe 3470! SACKS CEMENT				
	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.) 3488.8  Perforations 2836-2848  HOLE SIZE 118 7 7/88	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8#  4 1/2#	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top Otl/Gas Pay  2836  D CEMENTING RECORD  DEPTH SET  485!  3470!	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  3 468  Tubing Depth 3350!  Depth Casing Shoe 3470!  SACKS CEMENT  Circulated 200  350 Sacks				
	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.) 3488.8  Perforations 2836-2848  HOLE SIZE 118 7 7/88	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8#  4 1/2#  OR ALLOWABLE (Test must be a able for this decented)	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top Oil/Gas Pay  2836  DEPTH SET  485!  3470!  3350  Ifter recovery of total volume of load oil another to be for full 24 hours)	Plug Back   Same Resty.   Diff. Resty   P.B.T.D.   3 468  Tubing Depth   3350   Depth Casing Shoe   3470    SACKS CEMENT   Circulated 200   250 Sacks    d must be equal to or exceed top allow				
	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  3354-3370¹  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8³  4 1/2³  OR ALLOWABLE (Test must be a able for this description)	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top Oil/Gas Pay  2836  DEPTH SET  485!  3470!  3350  Ofter recovery of total volume of load oil and	Plug Back   Same Resty.   Diff. Resty   P.B.T.D.   3 468  Tubing Depth   3350   Depth Casing Shoe   3470    SACKS CEMENT   Circulated 200   250 Sacks    d must be equal to or exceed top allow				
	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.) 3488.8  Perforations 2836-2848  HOLE SIZE 118 7 7/88	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8#  4 1/2#  OR ALLOWABLE (Test must be a able for this decented)	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top Oil/Gas Pay  2836  DEPTH SET  485!  3470!  3350  Ifter recovery of total volume of load oil another to be for full 24 hours)	Plug Back   Same Resty.   Diff. Resty   P.B.T.D.   3 468  Tubing Depth   3350   Depth Casing Shoe   3470    SACKS CEMENT   Circulated 200   250 Sacks    d must be equal to or exceed top allow				
v.	If well produces oil or liquids, give location of tanks.  If this production is commingled win COMPLETION DATA  Designate Type of Completic Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  3354-3370¹  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8³  4 1/2³  OR ALLOWABLE (Test must be a able for this description)	Is gas actually connected?  No  Rev Well Workover Deepen  X  Total Depth  3476!  Top Oil/Gas Pay  2836  D CEMENTING RECORD  DEPTH SET  485!  3470!  3350  Ifter recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Plug Back   Same Resty.   Diff. Resty   P.B.T.D.   3 468  Tubing Depth   3350   Depth Casing Shoe   3470    SACKS CEMENT   Circulated 200   250 Sacks    d must be equal to or exceed top allow				
V .	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc., 3488.8  Perforations  2836-2848  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks March 1, 1976	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215! 3354-3370!  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8*  4 1/2**  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476³  Top Oil/Gas Pay  2836  DEPTH SET  485¹  3470¹  3350  Ifter recovery of total volume of load oil an expth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pump  Casing Pressure	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468  Tubing Depth 3350!  Depth Casing Shoe 3470!  SACKS CEMENT Circulated 200 350 Sacks  d must be equal to or exceed top allowetc.)  Choke Size				
V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  March 1, 1976  Length of Test	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  queen Penrose Grayburg  03-3215 3354-3370 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  OR ALLOWABLE (Test must be a able for this did  Date of Test  March 6, 1976  Tubing Pressure	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top 011/Gas Pay  2836  DEPTH SET  485!  3470!  3350  Ifter recovery of total volume of load oil an expth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pump	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468  Tubing Depth 3350!  Depth Casing Shoe 3470!  SACKS CEMENT Circulated 200 250 Sacks  d must be equal to or exceed top allowetc.)  Choke Size Open				
V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completic October 25, 1975  Elevations (DF, RKB, RT, GR, etc.)  3488.8  Perforations  2836-2848  HOLE SIZE  118  7 7/88  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  March 1, 1976  Length of Test  24 hrs.	Unit Sec. Twp. Pige.  F 33 18S 30E  th that from any other lease or pool  on - (X) X  Date Compl. Ready to Prod.  March 8, 1976  Name of Producing Formation  Queen Penrose Grayburg  03-3215 3354-3370 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8**  4 1/2**  OR ALLOWABLE (Test must be a able for this did  Date of Test  March 6, 1976  Tubing Pressure  -0-	Is gas actually connected?  No  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3476!  Top Oil/Gas Pay  2836  DEPTH SET  485!  3470!  3350  Ifter recovery of total volume of load oil an epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Pump  Casing Pressure  —O—	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 3 468  Tubing Depth 3350!  Depth Casing Shoe 3470!  SACKS CEMENT Circulated 200 250 Sacks  d must be equal to or exceed top allowetc.)  Choke Size				

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BNAMA	
 (Stylaspie)	
 Operator	
(Title)	
 Narch 8, 1976	
(Date)	

OIL CONSERVATION COMMISSION

APR 231976

set

TITLE SUPERVISOR DISTRICT IT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.