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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

RECEIVED

DEC 29 1975

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Dayton "EZ"	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 1	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				10. Field and Pool, or Wildcat Atoka (S.A.)	
4. Location of Well				12. County Eddy	
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM					
15. Date Spudded 12-5-75	16. Date T.D. Reached 12-10-75	17. Date Compl. (Ready to Prod.) 12-20-75	18. Elevations (DF, RKB, RT, GR, etc.) 3353' GR	19. Elev. Casinghead	
20. Total Depth 1720	21. Plug Back T.D. 1697'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1720'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1573-1650 San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-34/"	32#	403'	15"	250 sacks	
7"	20#	1200'	9 1/2"	500 sacks	
4 1/2"	9.5#	1697'	6 1/4"	200 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	1552'
31. Perforation Record (Interval, size and number) 1573-1650 - 30 .45" dia shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1574-1648 1/2	2000g 15% & 1500g 28% acid	
			1573-1650	60000g treated water &	
				80000# 20-40 sand	
33. PRODUCTION					
Date First Production 12-20-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 12-23-75	Hours Tested 24	Choke Size	Prod'n. For Test Period 91.0	Oil - Bbl. 76.5	Gas - MCF 9.5 BLW
Flow Tubing Press. 24	Casing Pressure 50	Calculated 24-Hour Rate 91.0	Oil - Bbl. 76.5	Gas - MCF 9.5 BLW	Water - Bbl. 39.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Bill Trembly	
35. List of Attachments Deviation Survey enclosed					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Christine Tomlinson</u>		TITLE <u>Geol Sectry</u>		DATE <u>12-24-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	231	231	Surface gravel				
231	416	185	Red bed & shell				
416	616	200	Red bed & anhy				
616	776	160	Lime and shale				
776	1042	266	Lime				
1042	1200	158	Lime & sand streaks				
1200	1720	520	Lime				

Yates Petroleum Corporation
Daton EZ Well
Eddy County, New Mexico

JAN 7 1976

O. C. C.
ARTESIA, OFFICE

[illegible]

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 1720 feet = 11.90 feet.

*19. Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

I declare under penalties prescribed in Article 6035c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
J. D. Chandler - Secretary-Treasurer
Name of Person and Title (type or print)
Byrd Drilling Company
Name of Company
Telephone: 915 337-2356 Ext. 41
Area Code

I declare under penalties prescribed in Article 6035c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except Inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative _____
 Name of Person and Title (type or print) _____
 Operator _____
 Telephone: _____ Area Code _____