

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 29 1975

O. C. C.
ARTESIA, OFFICE

SA TA FE		
FILE		
G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dayton "EZ"	Well No. 1	Pool Name, Including Formation Unde Atoka S. A.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter H ; 2310 Feet From The North Line and 330 Feet From The East Line of Section 21 Township 18S Range 26E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Purchasing Co	Address (Give address to which approved copy of this form is to be sent) No. Freman Ave-Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street -Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21	Twp. 18S	Rge. 26E	Is gas actually connected? When Yes /1-22-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X			X					
Date Spudded 12-5-75	Date Compl. Ready to Prod. 12-20-75		Total Depth 1720		P.B.T.D. 1697			
Elevations (DF, RKE, RT, GR, etc.) 3353' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1573		Tubing Depth 1552			
Perforations 1573-1650					Depth Casing Shoe 1697			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		403'		250			
9 1/2"	7"		1200'		500			
6 1/4"	4 1/2"		1697'		200			
	2-3/8"		1552'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-20-75	Date of Test 12-23-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 24	Casing Pressure 50	Choke Size Open
Actual Prod. During Test 100.5	Oil-Bbls. 91.0	Water-Bbls. 9.5 BLW	Gas-MCF 76.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty

12-24-75 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1975

BY

W. A. Grossett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.