SA TAFE FI E G.S. DOFFICE	AUTHORIZATION TO T	CONSERVATION COMM ST FOR ALLOWABLE AND RANSPORT OIL AND N	Su	nm C 104 pc. Jodes Old C-104 and C-116 foctive 1-1-65
TRANSPORTER OIL GAS GAS OPERATOR 1 I. PRORATION OFFICE		ENDED REPORT	REC	,
Yates Petroleum	a Corporation		FEB J	6 1976
Address	Street - Artesia. NM	88210 Other (Please		G. C.
New Well Art Recompletion Change in Ownership	Change in Transporter of: OII Dry (Casinghead Gas Cond		ge Location c	of Tanks
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL ANI				
Lease Name Dayton "EZ" Location	Well No. Pool Name, Including	3	Ind of Lease tate, Federal or Fee F	'ee
Unit Letter H , 23	10 Feet From The North	ine and 330	Feet From The	· · · · · · · · · · · · · · · · · · ·
21	ownship 18S Range	26E	Eddy-	
III. DESIGNATION OF TRANSPOR		, №РМ,	<u>, , , , , , , , , , , , , , , , , , , </u>	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of OL Navajo Crude Pu Name of Authorized Transporter of Co	nchasing Company	Address (Give address to No. Freeman A	ve-Artesia, N	M 88210
Yates Petroleum		Address (Give address to 207 South 4th	which approved copy of thi Street - Art	esia, NM 88210
If well produces oil or liquids fo 3 give location of tanks.	Unit Sec. Twp. Rge. I 21 18S 26E	is gas actually connected	When	2-75
	ith that from any other lease or pool,			2-73
Designate Type of Completi	on - (X) X Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res'v.
Date Spudded 12-5-75	Date Compl. Ready to Prod. 12-20-75	Total Depth 1720'	P.B.T.D.	97'
Elevations (DF, RKB, RT, GR, etc.) 3353 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1573'	Tubing Depth 15	52'
Perforations 1573-1650'			Depth Casing 1697'	
		D CEMENTING RECORD	1097	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250 540	CKS CEMENT
9½"	7"	1200'	500	
<u> </u>	4 ¹ ₂ "	1697'	200	
V. TEST DATA AND REQUEST F	$\frac{2-3/8"}{2-3/8"}$	1552'		
OIL WELL Date First New Oil Run To Tanks	able for this de	fter recovery of total volume pth or be for full 24 hours)		al to or exceed top allow-
12-20-75	Date of Test 12-23-75	Producing Method (Flow, pr Pumping	mp, gas lift, etc.) J	
Length of Test 24 hours	Tubing Pressure 24	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	50 Water-Bbis,	Open Gas-MCF	
100.5	91.0	9.5 BLW	70	6.5
GAS WELL Actual Prod. Test-MCF/D	Length of Test	3bls. Condensate/MMCF	Gravity of Cor	idensato
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
L. CERTIFICATE OF COMPLIANC		OIL CON	SERVATION COMM	IISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19		
		TITLE SUPERVISOR, DISTRICT IL		
al + - 1 - 0		This form is to be filed in compliance with RULE 1104.		
(Signature) (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Christine Tomlinson-Geol. Secty (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for cliow-		
2-13-76		able on new and recompleted wells. Fill out only Sections I, II, III, end VI for changes of owner,		
(Date)	well name or number, or	ransporter, or other such	i change of condition.