

ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vega Petroleum Corp.</u>		Lease <u>Jerry Nelson Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>99 NW 1650 W</u>	Section <u>14</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Hendco Drilling Co., Rig 3</u>			Type of Equipment <u>Rotary to Start approx. 11-25-75</u>		

** witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 7/8"</u>	<u>48</u>		<u>1200</u>	<u>700 lbs.</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>24</u>		<u>2000</u>	<u>400 lbs.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6</u>		<u>9200</u>	<u>750</u>

Casing Data:

Surface 46 joints of 2 3/8 inch 24 # Grade API N-80

(Approved) (Rejected)

Inspected by [Signature] date 12-13-75

Cementing Program

Size of hole _____ Size of Casing 8 7/8 Sacks cement required 530

Type of Shoe used Ft. Btm Float collar used Ft. Btm Jts welded Threadstock

TD of hole 1853' MD Set 1692' Feet of 2 1/2 inch 24 # Grade API N-80

New-used csg. @ 184' Btm with _____ sacks neat cement around shoe

+ 400 sack additives 2 1/2 #

Plug down @ 10:15 (AM) (PM) Date 12-13-75

Cement circulated 100 No. of Sacks 130 (or other amt)

Cemented by [Signature] Witnessed by [Signature]

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used T.P. 520' Witnessed by [Signature]

Remarks: 130' SET 2110' UNTO TP SURFACE FOR 10' L.T. 400'
MD - 1853' / 1692' C 22' - 3 STAGES w/ 1 - 200' x 2 1/2" 15' 10'
Ints Pumped at 450# and approx 200' w/ 1/2" x 1/2" pipe
downhole 150' SF 15' - 20' point 6' from bottom of hole