

COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

GEOL.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes C-1
C-102 and C-103
Effective 1-1-65

RECEIVED

JAN 14 1976

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

D.C.D.
ARTESIA, OFFICE

1. Name of Operator VEGA PETROLEUM CORPORATION		5a. Indicate Type of Lease State ☐ Fed. ☒	
2. Address of Operator P. O. Box 2383, Midland, Texas 79701		5. State Oil & Gas Lease No.	
3. Location of Well UNIT: SECTOR C 990 FEET FROM THE North LINE AND 1650 FEET FROM the West LINE, SECTION 14 TOWNSHIP 18-S RANGE 26-E NMPM.		7. Unit Agreement No.	
15. Elevation (Show whether DF, RT, GR, etc.) 3314 GL		8. Name of Lessee Jerry Nelson Com.	
		9. Well No.	
		10. Field and Pool, or Name Atoka Penn.	
		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PERM. AB. ABAND. & REENT. ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		OTHER Remedial cementing due to water flow.	

17. Describe proposed or completed operation. Clearly state all pertinent details, and give pertinent dates, including estimated date of start and completion (work). SEE RULE 1103.

12/3/75 Spud 10 P.M.

12/4/75 Set 5 jts. 20" X-42. 312 wall P.E. BFW @ 155' w/400 sx. Class C + 2% CaCl. Circ. 50 sx. to surface. WOC 24 hrs.

12/9/75 Set 28 jts. 13-3/8" 48# H-40 Csg. @ 1120' w/500 sx. Dowell Lt. + 4% gel + 1/4# Seal Flake + 250 sx. Class C + 2% CaCl. Cement did not circulate.

12/10/75 Ran 1" thq. along back side of 13-3/8" csg. and cemented annulus w/100 sx. plug @ 410'; 100 sx. plug @ 350'; 50 sx. plug @ 90'. Cement circulated to surface. WOC 24 hrs. Tested @ 1000#.

12/12/75 Set 47 jts. 8-5/8" 24# J-55 Csg. @ 1855' w/850 sx. Neat + 2% CaCl. Squeezed 100 sx. into fm. w/350# pressure. Circ. to surface. WOC 24 hrs.

12/13/75 Ran temp. survey & bond log; cement @ top & bottom. Perf. @ ~~1255'~~ 1256', 1254', 1253' & 1252'. Set SV plug @ 1196', no cement behind csg; squeezed 50 sx. thick mix, 150 sx. Neat + 2% CaCl; pressured up to 800#, broke back to 600#; drill plug gave way. Ran RTTS tool; cemented through SV plug, sealed off; WOC 18 hrs.; drilled plug & cement.

12/14/75 Drilled 125' cement & retainer, encountered water flow; no cement below SV plug. Set another SV plug @ 1098; cemented w/50 sx. Class C + 4% CaCl + 1/4# Seal Flake, followed w/150 sx. Class H + 15# gilsonite per sx. + 2% CaCl. Squeezed 110 sx. into fm. w/1200# pressure. WOC 18 hrs.

12/15/75 Drilled out SV retainer; drilled to float on 8-5/8"; no water flow. Ran cement bond log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kary J. Schward TITLE Executive Vice President DATE 1-13-76

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 14 1976

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

NAME OF OPERATOR				ADDRESS			
REPORT OF	FIRE	BREAK	SPILL	LEAK	BLOWOUT	OTHER*	
TYPE OF FACILITY	DRLG. WELL	PROD WELL	TANK BTTY	PIPE LINE	GASO PLNT	OIL RPY	OTHER*
NAME OF FACILITY							
LOCATION OF FACILITY (QUARTER/QUARTER SECTION OR FOOTAGE DESCRIPTION)				SEC	TWP.	RGE.	COUNTY
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK							
DATE AND HOUR OF OCCURENCE				DATE AND HOUR OF DISCOVERY			
WAS IMMEDIATE NOTICE GIVEN?	YES	NO	NOT REQUIRED	IF YES TO WHOM			
BY WHOM				DATE AND HOUR			
TYPE OF FLUID LOST				QUANTITY OF LOSS		VOLUME RECOVERED	
DID ANY FLUIDS REACH A WATERCOURSE?		YES	NO	QUANTITY			
IF YES, DESCRIBE FULLY**							
RECEIVED DEC 31 1975							
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN							
O.C.C. ARTESIA, OFFICE							
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN							
DESCRIPTION OF AREA		FARMING	GRAZING	OTHER*			
SURFACE CONDITIONS		SANDY	SANDY LOAM	CLAY	NET	DRY	SNOW
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)**							
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
SIGNED		TITLE			DATE		

*SPECIFY

**ATTACH ADDITIONAL SHEETS IF NECESSARY