SO. OF COPIES R	FCFIVED								
DISTRIBUT							Form C-1	03	
SANTA FE			N. = 11 =				Supersedes Old		
FILE		+	NEW MEXICO C	IL CON	SERVATION COMMISSION	1	' C-102 and Effective	1 C-103	
U.S.G.S.		+			RECEI	/ E D		•••	
LAND OFFICE					KELEI	/ E D	5a. Indicate	Type of Lease	
OPERATOR		+					State	ĺ	Fee X
					APR - 6 1	-· •	5. State Oil (Gas Lease N	io.
(DO NOT US	SE THIS FORM I	JNDRY NO FOR PROPOSAL PLICATION FO	TICES AND REPORT TO DEEPEN R PERMIT -" (FORM C-10	RTS ON	WELLS BACK TO A DIFFERENT HEFER	lg.			
oil well 2. Name of Operato	GAS WELL X	7	THER-		ARTESIA, OF	FICE	7. Unit Agree	ment Name	71177
							8. Farm or Lease Name		
Vega Petroleum Corp. 3. Address of Operator							Jerry Nelson Comm.		
							9. Well No.		
P.O. Box 2383, Midland, Texas 79701							11		
i		000					10. Field and	Pool, or Wilde	at
UNIT LETTER		990	FEET FROM THE N	<u>orth</u>	LINE AND1650	FEET FROM	1	Pennsy l va	
THE West LINE, SECTION 14 TOWNSHIP 18-S RANGE 26-E NMPM.									
15. Elevation (Show whether DF, RT, GR, etc.)							12. County	77/////	<i>HH</i>
3314'GL							Eddy		.////
16.	Che	eck Appro		icate N	loture of N		Eddy		77777
	NOTICE	OF INTEN	TION TO:	icate I	Nature of Notice, Repo	ort or Oth	er Data REPORT O	E•	
PERFORM REMEDIAL								• •	
TEMPORARILY ABAND			PLUG AND ABANG	DON	REMEDIAL WORK		ALI	ERING CASING	ſ
PULL OR ALTER CAST	 				COMMENCE DRILLING OPNS.			G AND ABANDON	MENT
FULL OR ALTER CASI	NG		CHANGE PLANS		CASING TEST AND CEMENT JO	8 X			W. Z. N. 1
OTHER					OTHER				Γ
		· · · · · · · · · · · · · · · · · · ·		[_]					
17. Describe Propos work; SEE RUL	ed or Complet E 1103.	ed Operation:	s (Clearly state all perti	nent deta	ails, and give pertinent dates	, including e	stimated date of	of starting any	Dropose
		9300 '						<i>5</i> ,	
1/11/76	Ran 4-1 @ 2:50	l/2", 11 am on 1,	.6# and 10.5# @ /12/76.	9180	o' w/400 sx Class	C + 5%	KCl. Pluç	down	
2/17/76	P.B.T.I). @ 9150	0'. Open Gearha	art-Ow	ven completion too	ol over	interval	9032 '- 90!	53' &

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CAOF 3,020 MCFGPD.

Hay T. Sehrand TITLE Executive Vice-President 3/10/76

treated with 4000 gal 7-1/2% HCl + 121,000 SCF nitrogen.

3/8/76