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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED DOG

APR - 6 1976

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		J.C.C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Jerry Nelson	
2. Name of Operator Vega Petroleum Corp.				9. Well No. 1	
3. Address of Operator P.O. Box 2383, Midland, Texas 79701				10. Field and Pool, or Wildcat Atoka Pennsylvanian	
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM				12. County Eddy	
15. Date Spudded 12/3/75		16. Date T.D. Reached 1/9/76		17. Date Compl. (Ready to Prod.) 3/10/76	
18. Elevations (DF, RKB, RT, GR, etc.) 3314' GL		19. Elev. Casinghead 3318'			
20. Total Depth 9300'		21. Plug Back T.D. 9150'		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools 0-9300'		24. Producing Interval(s), of this completion — Top, Bottom, Name 9032'-9053' Morrow Sand		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Densilog, Neutron-Dual LL, Gamma-Ray Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" x-42	94#	115'	24"	400	None
13-3/8"	42#	1120'	17-1/2"	750	None
8-5/8"	24#	1855'	12-1/4"	850	None
4-1/2"	11.6#	9180'	7-7/8"	400	None
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	8970'
31. Perforation Record (Interval, size and number) Gearhart-Owen Completion casing packers set at intervals 8998'-9005', 9032'-9053', & 9104'-9113'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9032'-9053' AMOUNT AND KIND MATERIAL USED 4000 gal HCl + 121,000 SCF Nitrogen	
33. PRODUCTION Date First Production 3/8/76 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in					
Date of Test 3/8/76	Hours Tested 4 hrs	Choke Size	Prod'n. For Test Period 63.7	Oil — Bbl. 14.12	Gas — MCF 297.860
Flow Tubing Press. 4-point	Casing Pressure pkr.	Calculated 24-Hour Rate	Oil — Bbl. 63.7	Gas — MCF 3,020 AOF	Water — Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in; waiting on gas connection				Test Witnessed By Robert L. Murdock	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Harry F. Schuman		TITLE Executive Vice-President		DATE March 10, 1976	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 118.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____ 7818	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8220	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8734	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2310	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4480	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5880	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 7105	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation