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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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APR - 6 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☒ D. C. C. b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						7. Unit Agreement Name	
2. Name of Operator Vega Petroleum Corp. ✓						8. Farm or Lease Name Jerry Nelson	
3. Address of Operator P.O. Box 2383, Midland, Texas 79701						9. Well No. 1	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>18-S</u> RGE. <u>26-E</u> NMPM						10. Field and Pool, or Wildcat Atoka Pennsylvanian	
15. Date Spudded 12/3/75						16. Date T.D. Reached 1/9/76	
17. Date Compl. (Ready to Prod.) 3/10/76						18. Elevations (DF, RKB, RT, GR, etc.) 3314' GL	
19. Elev. Casinghead 3318'						20. Total Depth 9300'	
21. Plug Back T.D. 9150'						22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools 0-9300'						24. Producing Interval(s), of this completion -- Top, Bottom, Name 9032'-9053' Morrow Sand	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Densilog, Neutron-Dual LL, Gamma-Ray Log	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
20" x-42		94#		115'		24"	
13-3/8"		42#		1120'		17-1/2"	
8-5/8"		24#		1855'		12-1/4"	
4-1/2"		11.6#		9180'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED		400		None	
750		None		850		None	
400		None		400		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8"		9015'		8970'			
31. Perforation Record (Interval, size and number) Gearhart-Owen Completion casing packers set at intervals 8998'-9005', 9032'-9053', & 9104'-9113'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		9032'-9053'		4000 gal HCl + 121,000 SCF Nitrogen	
33. PRODUCTION				Date First Production 3/8/76			
Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in			
Date of Test 3/8/76		Hours Tested 4 hrs		Choke Size		Prod'n. For Test Period	
14.12		297.860		0		21.094	
Flow Tubing Press. 4-point		Casing Pressure pkc.		Calculated 24-Hour Rate		Oil -- Bbl. 63.7	
Gas -- MCF 3,020 AOF		Water -- Bbl. 0		Oil Gravity -- API (Corr.) 49 @ 60°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in; waiting on gas connection						Test Witnessed By Robert L. Murdock	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Harry F. Schuman</u>		TITLE <u>Executive Vice-President</u>		DATE <u>March 10, 1976</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.9.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2310	2460	150	Glorieta				
4480	5880	1440	Abo				
5880	7105	1225	Wolfcamp				
7105	7818	713	Pennsylvanian				
7818	8220	402	Canyon				
8220	8734	514	Strawn				
8734	9300	566	Atoka				

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O. C. C.
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