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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR - 6 1976

Operator Vega Petroleum Corp. ✓	
Address P.O. Box 2383, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jerry Nelson	Well No. 1	Pool Name, including Formation Atoka Pennsylvanian, Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter: C; 990 Feet From The North Line and 1650 Feet From The West				
Line of Section 14 Township 18-S Range 26-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	1509 W. Wall St., Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	First Nat'l Bank Bldg., Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
C 14 18-S 26-E	No Yes 4-27-76 4/15/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/3/76	Date Compl. Ready to Prod. 3/10/76	Total Depth 9300'	P.B.T.D. 9150'					
Elevations (DF, RKB, RT, GR, etc.) 3314' GL	Name of Producing Formation Morrow Sand	Top Oil/Gas Pay 8998'	Tubing Depth 9015'					
Perforations Gearhart-Owen Completion Packers set @ 8998', 9005', 9053', 9104', & 9113'.	Depth Casing Shoe 9175'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
24"	20" x-42	155'	400					
17-1/2"	13-3/8"	1120'	750					
12-1/4"	8-5/8"	1855'	850					
7-7/8"	4-1/2"	9180'	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 3,020 MCFG	Length of Test 4 hrs	Bbls. Condensate/MMCF 21.094	Gravity of Condensate 49 @ 60°
Testing Method (pitot, back pr.) 4-point Back Pressure	Tubing Pressure (shut-in) 2718	Casing Pressure (shut-in) packer	Choke Size 4-point Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harry F. Schmal
(Signature)

Executive Vice-President
(Title)

March 8, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 3 1976

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

MAY 3 1976

O. C. C.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE April 29, 1976 .

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Vega Petroleum Corp. . Jerry Nelson .
Operator Lease
Well #1 - Unit Letter * . 14-18S-26E . Atoka . Transwestern .
Well Unit S.T.R. Pool Name of purchaser
*Unknown Eddy County (Morrow)

was made on April 27, 1976 .

Transwestern Pipeline Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Commission - Santa Fe