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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 13 1976

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		O. C. C. ARTESIA OFFICE	
1. Indicate Type of Well State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Dayton "EY"	
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 1	
15. Elevation (Show whether DF, RT, GR, etc.) 3370' GR		10. Field and Pool, or Wildcat Atoka S.A.	
12. County Eddy			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT FOR <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Prod. Csg, Perf. & Treat <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated cost of work) SEE RULE 1103.

TD 1720'; PBTD 1698'. Ran 18 joints of 4½" 9.5#, J-55 (726') and 24 joints of 5½" 14#, J-55 (970') (Total 1696') of casing set at 1698'. 5 centralizers at 1656, 1616, 1575, 1535, 1494', 1-Guide shoe, cemented w/175 sacks of Class "C" cement. Cement circulated. PD 2:00 PM 1-3-76. WOC and tested to 1000#. OK. 1st Stage: Perforated 1574-1667' w/32 .45" holes as follows: 1574, 97, 1605, 09, 14, 21, 25, 29, 32, 35, 38, 42, 49, & 65 (14 holes) Acidized w/2000 gallons 15% and 1500 gallons of regular acid 28%. 2nd Stage:- 1576, 89, 1603, 07, 10½, 12, 16, 23, 27, 30½, 33½, 36½, 40, 44, 47, 51, 55 & 67 (18 holes). Treated all perforations w/60000 gallons of treated water and 100000# of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty 1-12-76
 APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 13 1976
 CONDITIONS OF APPROVAL, IF ANY: