NO. OF COPIES RECI		1						_
SANTA FE						Form C-105 Revised 1-1-65		
FILE		NE	W MEXICO OIL		NCOMMEST	ΩN.		te Type of Legin
U.S.G.S.		WELL COMF	LETION OR RI	ECOMPLETIC	N REPORT		- State	
LAND OFFICE							5. State Of	il & Gas Lease No.
OPERATOR		10		R	ECEI	VED	!	
Same Street]					mm	mmmmm
IG. TYPE OF WELL	1 m 1				1	1070		
			_	1	JAN 27	19/6	7. Unit Agi	reement Name
b. TYPE OF COMPL	eriov W		ELL DRY	OTHER			_	
NEW IX W	VORK	[] •		01.4EA	O. C. C		8. Farm or	Lease Name
2. Name of Operator	VER DEE		CK DIFF.	OTHER	RTESIA, OF			n "EY"
Yates Pet	troleum Co	rnoratio	n V				9. Well No.	
3. Address of Operato			/11 Y				1	
							10. Field and Pool, or Wildcat	
4. Location of Well	1 4th Stre	eet - Art	esia, NM	88210				Atoka S.A.
4. Bocation of well							mm	
-						ĥ	MMM	
UNIT LETTER P	LOCATED	990 FEET	FROM THE SOL	ith LINE AND	990	- FEET FROM	///////	
				111111	TITXIII	- PLET FROM	12. County	millitit
THE East LINE OF	F SEC. 21	TWP. 185	RGE. 26E	₽₩ (()))))	IIIXIII	///////		
15. Date Spudded	16. Date T.D.	Reached 17. Da	te Compl. (Ready to	p Prod.) 18. E	Clevations (DF	RKR RT C	- Luuy	Elev. Cashinghead
12-28-75			20-76		3370'	GR	, erc./ 19.	Liev. Cashinghead
20. Total Depth	21. PI	ug Back T.D.	22. If Mult	iple Compl., Hov	/ 23. Interv	als Botan	Tools	Cally mark
1720'		1698'	Many		Drille		7201	Cable Tools
24. Producing Interval	(s), of this comple	tion - Top, Botto	om, Name					
	1574-1667	' San And	dres				2	25. Was Directional Survey Made NO
26. Type Electric and (Other Logs Run			· · · · · · · · · · · · · · · · · · ·				
	Gamma Ray	Neutron	, * •	· · ·			27. Wo	as Well Cored
28.								No
CASING SIZE	WEIGHT LB.	1	SING RECORD (R		set in well)			
	"FIGHTLB.	FI. DEPT	HSET HO	DLESIZE				
10-374"	32#					NTING RECO	RD	AMOUNT PULLED
10-3/4"	32#		26'	15"	200	sacks	RD	AMOUNT PULLED
7"	23#	12	26'	15" 9½"	200		<u>20</u>	AMOUNT PULLED
•		12	26'	15"	200	sacks sacks	?D	AMOUNT PULLED
7" 4½&5½"	23# 9.5&14	12 #16	26'	15" 9½"	200	sacks	?D	AMOUNT PULLED
7" 4½&5½" 9.	23# 9.5&14	12 # 16	26' 210' 598'	15" 9½"	200	sacks sacks sacks	RD BING RECO	
7" 4½&5½"	23# 9.5&14	12 #16	26'	15" 9½"	200 500 175	sacks sacks sacks tu	BING RECO	RD
7" 4½&5½" 9.	23# 9.5&14	12 # 16	26' 210' 598'	15" 9½" 6-1/8"	200 500 175	Sacks Sacks Sacks Tu	BING RECO	
7" 4½&5½" 9. size	23# 9.5&14 L TOP	II INER RECORD BOTTOM	26' 210' 598'	15" 9½" 6-1/8"	200 500 175 30. size	Sacks Sacks Sacks TU DEP	BING RECO	RD
7" <u>4</u> ¹ / ₂ &5 ¹ / ₂ " 9. SIZE 1. Perforation Record (23# 9.5&14 L TOP	III INER RECORD BOTTOM Inumber)	26 ' 210 ' 598 ' SACKS CEMENT	15" 9½" 6-1/8"	200 500 175 30. \$12E 2-3/8	sacks sacks sacks TU DEP 155	BING RECO TH SET 5	RD PACKER SET
7" 4 ¹ / ₂ &5 ¹ / ₂ " 9. SIZE 1. Perforation Record (1574-1667"	23# 9.5&14 L TOP (Interval, size and 2/32 -	II INER RECORD BOTTOM Inumber) .45" shot	26' 210' 598' SACKS CEMENT	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II	200 500 175 30. size 2-3/8 CID, SHOT, F	Sacks Sacks TU DEP 155 RACTURE, CE	BING RECO TH SET 5 '	RD PACKER SET EEZE, ETC.
7" 4 ¹ / ₂ &5 ¹ / ₂ " 9. SIZE 1. Perforation Record (1574-1667"	23# 9.5&14 L TOP (Interval, size and 2/32 -	II INER RECORD BOTTOM Inumber) .45" shot	26' 210' 598' SACKS CEMENT	15" 9½" 6-1/8" SCREEN	200 500 175 30. size 2-3/8 CID, SHOT, F	Sacks Sacks TU DEP 155 RACTURE, CE	BING RECO TH SET 5 EMENT SQU	RD PACKER SET EEZE, ETC.
7" 4%55%" 9. SIZE 1. Perforation Record (1574-1667"	23# 9.5&14 L TOP (Interval, size and 2/32 -	12 # 16 INER RECORD ВОТТОМ !number) .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II	200 500 175 30. SIZE 2-3/8 CID, SHOT, F	Sacks sacks sacks TU DEP 155 155 RACTURE, CE AMOUN 2000g	BING RECO TH SET 5 EMENT SQU T AND KINE 15% &	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% aci
7" 4 ¹ / ₂ &5 ¹ / ₂ " 9. SIZE 1. Perforation Record (1574-1667"	23# 9.5&14 L TOP (Interval, size and 2/32 -	12 # 16 INER RECORD ВОТТОМ !number) .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10	200 500 175 30. SIZE 2-3/8 CID, SHOT, F	sacks sacks sacks TU DEP 155 RACTURE, CE AMOUN 2000g 60000g	BING RECO TH SET 5 EMENT SQU T AND KINE 15% & 1 treate	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and
7" 4%55%" 9. SIZE 1. Perforation Record (1574-1667" 274-1667" 274-20, 2500 (20)	23# 9.5&14 L TOP (Interval, size and 2/32 -	12 # 16 INER RECORD ВОТТОМ !number) .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10	200 500 175 30. SIZE 2-3/8 CID, SHOT, F	Sacks sacks sacks TU DEP 155 155 RACTURE, CE AMOUN 2000g	BING RECO TH SET 5 EMENT SQU T AND KINE 15% & 1 treate	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and
7" 4%55%" 9. SIZE 1. Perforation Record (1574-1667" 274-1667" 274-20, 25 2003	23# 9.5&14 L TOP (Interval, size and 2/32 - 3.65,67,67 3.65,67,67	12 # 16 INER RECORD Воттом I number) • 45" shot • 12.20 .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROE	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION	200 500 175 30. size 2-3/8 CID, SHOT, F NTERVAL 065 567	sacks sacks sacks TU DEP 155 RACTURE, CE AMOUN 2000g 60000g	BING RECO TH SET 5 EMENT SQU T AND KINE 15% & 1 treate	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and
7" 4%55%" 9. SIZE 1. Perforation Record (1574-1667" 274-1667" 274-20, 25.25% Autor First Production	23# 9.5&14 L TOP (Interval, size and 2/32 - 3.65,67,67 3.65,67,67	12 # 16 INER RECORD BOTTOM (number) .45" shot e. 12	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL PROL Wing, gas lift, pump	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION	200 500 175 30. size 2-3/8 CID, SHOT, F NTERVAL 065 567	sacks sacks sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000	BING RECO TH SET 5 EMENT SQU T AND KIND 15% & 1 treate 20-4(RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand
7" 4 ¹ / ₂ &5 ¹ / ₂ " 9. SIZE 1. Perforation Record (1574–1667' 1574–1667' 1574–1667' 1574–1667' 160 100 100 100 100 100 100 100	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.36.36	12 # 16 INER RECORD ВОТТОМ Inumber) • 45" shot • 12	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROE	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION	200 500 175 30. size 2-3/8 CID, SHOT, F NTERVAL 065 567	sacks sacks sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000	BING RECO TH SET 5 EMENT SQU T AND KIND 15% & 1 treate 20-4(RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand (Prod. or Shut-in)
7" 4½&5½" 9. SIZE 1. Perforation Record (1574-1667' 1574-1667' 10, 35	23# 9.5&14 L TOP (Interval, size and 2/32 - 36 36 36 40 Produce Hours Tested	12 # 16 INER RECORD BOTTOM (number) .45" shot e. 12	26 210' 598' 598' 54CKS CEMENT 54CKS CE	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION Ding – Size and the OII – Bbl.	200 500 175 30. size 2-3/8 CID, SHOT, F NTERVAL 065 567	sacks sacks sacks TU DEP 155 RACTURE, CE AMOUN 2000g 100000	BING RECO TH SET 5 EMENT SQU T AND KINE 15% & treate 20-4(Well Status (Produc	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand (Prod. or Shut-in) cing
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 1574-1667" 1574-1667" 1574-1667" 10. 10. 10. 10. 10. 10. 10. 10.	23# 9.5&14 L TOP (Interval, size and 2/32 - 3.6.3.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	12 # 16 INER RECORD BOTTOM I number) .45" shot o. 13. 16, 2 .45" shot o. 14. 16, 2 .45" shot o. 14. 16, 2 .45" shot	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODUCT PRODUCT PRODUCT PRODUCT Prod'n. For Test Period	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION DUCTION Ding – Size and p	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 665 567	Sacks sacks sacks TU DEP 155 RACTURE, CE AMOUN 2000g 60000g 100000	BING RECO TH SET MENT SQU T AND KINE L5% & treate 20-4(Well Status) Product	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio
7" $4\frac{1}{2}&5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 374-1667" 374-1667" 374-1667" 374-1667" 374-1667" 1574-1667" 1274-176" 1274-176"	23# 9.5&14 L TOP (Interval, size and 2/32 - 36 36 36 40 Product Hours Tested	12 # 16 INER RECORD BOTTOM Inumber) .45" shot 0.12.16,2 .45" shot 0.12[shot 0.12] shot 0.12[shot 0.12[shot 0.12] shot 0.12[shot 0.12[shot 0.12] shot 0.12[shot 0.12[shot 0.12] shot 0.12[shot 0.12] shot	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODUCT PRODUCT PRODUCT PRODUCT Prod'n. For Test Period	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION Ding – Size and the OII – Bbl.	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 665 567 Sype pump) Gas - MCF 32.1	Sacks sacks sacks TU DEP 155 RACTURE, CE AMOUN 2000g 100000 100000	BING RECO TH SET EMENT SQU T AND KIND 5% & treate 20-4(Well Status (Produce Bbl. LW	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1
7" $4\frac{1}{2}&5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 1574-1667" 10. 32.000 10. 32.0000 10. 32.00000 10. 32.0000 10. 32.0000 10. 32.0000 10. 32.0000 10. 32.00000 10. 32.00000 10. 32.00000 10. 32.00000 10. 32.00000 10. 32.00000 10. 32.0000000000000000000000000000000000	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.34 400 Product Hours Tested 24 Castng Pressure	12 # 16 INER RECORD BOTTOM I number) .45" shot o. 12. 16, 2 .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODUCT PRODUCT PRODUCT PRODUCT Prod'n. For Test Period	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 DUCTION Ding - Size and to OII - Bbl. 32. 7 Gas - MCI	200 500 175 30. 512E 2-3/8 CID, SHOT, F NTERVAL 665 567 567 567 567 567 567	Sacks Sacks Sacks TU DEP 155 RACTURE, CI AMOUN 2000g 60000g 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 10000000 10000000 10000000 10000000 10000000 10000000 10000000 10000000 10000000 10000000 100000000	BING RECO TH SET 5 EMENT SQU T AND KIND 5% & 1 treate 20-4(Well Status Produc Bbl. LW	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% acl ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.)
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 374-1667" 374-1667" 374-1667" 374-1667" 374-1667" 1574-1667" 1274-176" 1274-176	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.32 - 36.32 - Product Hours Tested 24 Casing Pressure - Sold, used for fuel	12 # 16 INER RECORD BOTTOM I number) .45" shot o. 12. 16, 2 .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL PROL Wing, gas lift, pump mping Prod ⁴ n. For Test Period - Oil - Bbl. 32.7	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION Ding - Size and to OII - Bbl. 32. 7 Gas - MCI 32. 1	200 500 175 30. 512E 2-3/8 CID, SHOT, F NTERVAL 665 567 567 567 567 567 567	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 10000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 10000000 10000000 10000000 100000000	BING RECO TH SET 5 MENT SQU T AND KIND 5% & treate 20-4(Well Status Produc Bbl. LW	RD PACKER SET EEZE, ETC. DMATERIAL USED 1500g 28% ac1 ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 1574-1667" 1574-1667" 24. Atter First Production 1-20-76 The of Test 1-24-76 ow Tubing Press. 32 Disposition of Gas (State)	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.34 400 Product Hours Tested 24 Castng Pressure	12 # 16 INER RECORD BOTTOM I number) .45" shot o. 12. 16, 2 .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot .45" shot	26 210 598 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL PROL Wing, gas lift, pump mping Prod ⁴ n. For Test Period - Oil - Bbl. 32.7	15" 9 ¹ / ₂ " 6-1/8" 5CREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION DII - Bbl. 32. 7 Gas - MCI	200 500 175 30. 512E 2-3/8 CID, SHOT, F NTERVAL 665 567 567 567 567 567 567	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 1000000 10000000 10000000 10000000 10000000 10000000 10000000 100000000	BING RECO TH SET 5 EMENT SQU T AND KIND 5% & treate 20-4(Well Status Produc Bbl. LW Oil G Status Bbl. LW	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% acl ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 324-1667" 1-20-76 out Tubing Press. 32 . Disposition of Gas (2)	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.32 - Product Hours Tested 24 Castag Pressure - Sold, used for fuel Sold	12 # 16 INER RECORD BOTTOM I number) .45" Shot 0.12.1.16, 2 .45" Shot 0.12.16, 2 Shot 0.12.16, 2 Shot 0.12	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL PROL PROL PROL PROL PROL PROL Prod'n. For Test Period OII – Bbl. 32.7	15" 9½" 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION Ding - Size and to OII - Bbl. 32. 7 Gas - MCI 32. 1	200 500 175 30. 512E 2-3/8 CID, SHOT, F NTERVAL 665 567 567 567 567 567 567	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 1000000 10000000 10000000 10000000 10000000 10000000 10000000 100000000	BING RECO TH SET 5 MENT SQU T AND KIND 5% & treate 20-4(Well Status Produc Bbl. LW	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% aci ad wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0 Dley
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 1-20-76 The of Test 1-24-76 ow Tubing Press. 32 . Disposition of Gas (S List of Attachments Devia	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.3 - Product Hours Tested 24 Casing Pressure 501d, used for fuel Sold ation Sur	12 12 12 14 INER RECORD BOTTOM BOTTOM 1 number) .45" shot 0.12.1.16, 2 .45" shot 0.12.16, 2 .45" shot 0.15" shot	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROE Wing, gas lift, pump mping Prod'n. For Test Period OII - Bbl. 32.7	15" 9 ¹ / ₂ " 6-1/8" 5CREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION Ding - Size and p OII - Bbl. 32.7 Gas - MCI 32.1	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 565 567 SPE pump) Gas - MCF 32.1 F Wat	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000 100000 40000 1000000 10000000 10000000 10000000 100000000	BING RECO TH SET EMENT SQU T AND KIND T AND KIND	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% aci ad wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0 Dley
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 1-20-76 The of Test 1-24-76 ow Tubing Press. 32 . Disposition of Gas (S List of Attachments Devia	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.3 - Product Hours Tested 24 Casing Pressure 501d, used for fuel Sold ation Sur	12 12 12 14 INER RECORD BOTTOM BOTTOM 1 number) .45" shot 0.12.1.16, 2 .45" shot 0.12.16, 2 .45" shot 0.15" shot	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROE Wing, gas lift, pump mping Prod'n. For Test Period OII - Bbl. 32.7	15" 9 ¹ / ₂ " 6-1/8" 5CREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION Ding - Size and p OII - Bbl. 32.7 Gas - MCI 32.1	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 565 567 SPE pump) Gas - MCF 32.1 F Wat	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000 100000 40000 1000000 10000000 10000000 10000000 100000000	BING RECO TH SET EMENT SQU T AND KIND T AND KIND	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% acl ed wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 324-1667" 1-20-76 out Tubing Press. 32 . Disposition of Gas (2)	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.3 - Product Hours Tested 24 Casing Pressure 501d, used for fuel Sold ation Sur	12 # 16 INER RECORD BOTTOM I number) .45" Shot 0.12.16,2 .45" Shot 0.12.16,2 .4	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL PROL Wing, gas lift, pump mping Prod'n. For Test Period OII – Bbl. 32.7	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION DUCTION DII - Bbl. 32. 7 Gas - MCI 32. 1 Complete t	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 665 567 Sype pump) Gas - MCF 32.1 F Wat a b o the best of m	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000 100000 40000 1000000 10000000 10000000 10000000 100000000	BING RECO TH SET EMENT SQU T AND KIND T AND KIND	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% aci ad wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0 Dley
7" $4\frac{1}{2}$ $5\frac{1}{2}$ " 9. SIZE 1. Perforation Record (1574-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 324-1667" 1-20-76 The of Test 1-24-76 ow Tubing Press. 32 . Disposition of Gas (S List of Attachments Devia	23# 9.5&14 L TOP (Interval, size and 2/32 - 36.3 - Product Hours Tested 24 Casing Pressure 501d, used for fuel Sold ation Sur	12 # 16 INER RECORD BOTTOM I number) .45" Shot 0.12.16,2 .45" Shot 0.12.16,2 .4	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROE Wing, gas lift, pump mping Prod'n. For Test Period OII - Bbl. 32.7	15" 9 ¹ / ₂ " 6-1/8" SCREEN 32. A DEPTH II 1574-10 1574-10 1574-10 DUCTION DUCTION DII - Bbl. 32. 7 Gas - MCI 32. 1 Complete t	200 500 175 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 665 567 Sype pump) Gas - MCF 32.1 F Wat a b o the best of m	Sacks Sacks Sacks TU DEP 155 RACTURE, CH AMOUN 2000g 60000g 100000 100000 40000 1000000 10000000 10000000 10000000 100000000	BING RECO TH SET S MENT SQU T AND KINT 5% & treate 20-4(Well Status) Product Bbl. LW OILG Thessed By Trimb	RD PACKER SET EEZE, ETC. D MATERIAL USED 1500g 28% aci ad wtr and D sand (Prod. or Shut-in) cing Gas-Oil Ratio 982/1 ravity - API (Corr.) 39.0 Dley

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condeepened went. It shull be accompanied by one copy of all electrical and real-activity logs full on the went and a summary of an special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	Τ (Δι. Al.				
B. Salt	T. Atoka	T. Kirtland-Fruitland	T. Penn. "C"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Gravburg	T. M. A	_ T. Point Lookout	_ T. Elbert			
	T. Simpson	T Gallun				
T. Paddock	T. Ellenburger T. Gr. Wash	T Dakota	- 1. Granite			
	T. Granite T. Delaware Sand	T Todilto	7			
T. Wolfcamp	1. Bone Springs	T. Wingate	T			
	T T!	T. Permian	T			

FORMATION RECORD (Attach additional sheets if necessary)

From		Thickness in Feet	Formation	From	То	Thickness in Fert	Formation
0 426 785 953	426 785 953 1053	426 359 168 100	Surface, gravel and Red bed Lime Red bed and wtr. sa	nd			
1053 1159 1210	1159 1210 1720	106 51 510	Wtr. sand and shell Dolomite Lime	-		8	• • • • • • • • • • • • • • • • • • •
• •			int Still National State				
			nationaratation Relicination				
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Yates Petroleum Corporation

Dayton "EY" No. 1

Sec. 21-18S-26E, Eddy Co., NM

RECEIVED

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D. C. C.

		NECOND OF	INCLINATIO	N					
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (fret)				
500	5.00	3/4	1.31	6.55	6.55				
902	4.02	3/4	1.31	5.27	11.82				
1210	3.08	1 1/2	2.62	8.07	19.89				
1495	2.85	1 1/2	2.62	7.47	27.36				
1720	2.25	1 1/2	2.62	5.90	33.26				
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				1					
				+	··				
-		······································							
If additional spa	ce is needed, use the re	warsa sida of this fa-							
	n shown on the reverse								
18. Accumulative tot	al displacement of well	bare of this form?	yes X n						
*10 Inclination measu	urements were made in			teet = 22.20	feet.				
20 Distance from su	rface location of well t	- Tubing	L] Casing] Open hole	X Drill Pipe				
21. Minimum distance		b the nearest lease lin	e		feet_				
21. Wan the subject	e to lease line as preso	ribed by field rules			feet.				
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?									
(II the answer to	the above question is "	'yes'', attach written e	explanation of the circu	mstances.)					
INCLINATION DATA	CERTIFICATION								
INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the authorized to make this certification, that I have personal knowledge of the									
inclination data and fac	ts placed on both sides o	personal knowledge of th	e authorized to make thi	information presented in this report, and that all data presented on both sides of this form are the correct and complete to the both of the					
data and lacts are true.	correct, and complete to is all data as indicated by	he best of my becaulades	sides of this form are						
numbers on this form.	is all data as indicated by	asterisks (*) by the item	ledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.						
$1 \Lambda C I$									
In Ala	ndl/								
Signature of Authorized Representative			Signature of Authorize	Signature of Authorized Representative					
J. D. Chandler	1. D. ChandlerSecretary-Treasurer								
Dread Dailing	A		Name of Person and T	itle (type or print)					
Leme of Company	337-2356 E		Operator	<u> </u>					
Telephone: 915	<u>337-2356 E</u>	xt. #41	Telephone:Area Co	• .					
Area Code			Area Co	de					

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