

UNITED STATES M. O. C. G. COPY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction.  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FNL &amp; 1175' FEL of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3521' GLM

7. UNIT AGREEMENT NAME

West Loco Hills Grb.#4 Sd. Ut

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12-T18S-R29E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing &amp; Perforating XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-12-75-- T.D. 2828' GLM - Logged well and prepared to run casing.

12-13-75-- Ran 4 1/2", 9.5#, J-55 casing and set guide shoe @ 2824' GLM with automatic float valve @ 2810' GLM. Pumped 500 gals Mud Sweep and cemented w/550 sacks Class "H" cement w/ 2% CaCl<sub>2</sub>, slurry wt. 12.4#/gal; followed w/100 sacks Class "H" cement w/3/4% D-31, 5# salt/sack and 10# No.3 sand/sack, slurry wt. 16.2#/gal. Pumped plug and shut-in w/ 500 # pressure on casing.

12-14-75-- Released pressure and ran temperature survey - top of cement 1900' GLM. PBTD 2810' GLM.

12-16-75-- Pressured casing to 1500 psi for 30 minutes - No leaks. Logged well.

12-17-75-- Perforated 2 shots per foot from 2760' to 2784' GLM.

RECEIVED

DEC 19 1975

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Office Manager

DATE 12/19/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 19 1975

\*See Instructions on Reverse Side