

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2310' FNL & 1175' FEL of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3521' GLM

7. UNIT AGREEMENT NAME

West Loco Hills Grb. #4 Sd. Ut.

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Loco Hills (O.G.SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-T18S-R29E NMPM

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-21-75 - Ran 2 7/8" tubing, rods and pump to 2738' GLM, put on production.

12-29-75 - Well Tests for 8 days averaged 15 BOPD and 43 BWPD.

12-30-75 - Pulled rods and tubing. Super Frac'd down casing as follows: Loaded hole with oil followed with 500 gals 15% acid. Pumped 2000 gals pad and staged with 20/40 sand as follows: 1000 gals @ 1ppg, 1000 gals @ 1 1/2 ppg, 2000 gals @ 2 1/2 ppg, 2000 gals @ 3 3/4 ppg, 2000 gals @ 5 ppg. Pumped 500 gals 15% acid w/ 50# J-227 and 100# rock salt. Pumped 2000 gals pad and staged with 20/40 sand as follows: 1000 gals @ 1 ppg, 1000 gals @ 1 1/2 ppg, 2000 gals @ 2 1/4 ppg, 2000 gals @ 3 3/4 ppg, 2000 gals @ 5 ppg, flushed with oil. ISDP 1800 psi. 15 min SDP 1600 psi. Max press. 2300 psi. Avg. rate 17.2 BPM. Well shut in overnight.

12-31-75 - Well pressure 1150 psi, put well to flowing down flow line. Flowed 140 BO & 1200BV

1-20-76 - After all load recovered well tests for 10 days averaged 19 BOPD and 500 BWPD.

RECEIVED

JAN 28 1976

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Superintendent

DATE

1/28/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE